BEFORE THE PUBLIC UTILITIES COMMISSION OF THE STATE OF CALIFORNIA

Order Instituting Rulemaking to Develop Additional Methods to Implement the California Renewables Portfolio Standard Program

Rulemaking 06-05-027 (Filed February 16, 2006)

SIERRA PACIFIC POWER COMPANY (U 903 E) RENEWABLE PORTFOLIO STANDARD COMPLIANCE FILING

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August 15, 2008

BEFORE THE PUBLIC UTILITIES COMMISSION OF THE STATE OF CALIFORNIA

Order Instituting Rulemaking to Develop Additional Methods to Implement the California Renewables Portfolio Standard Program

Rulemaking 06-05-027 (Filed February 16, 2006)

SIERRA PACIFIC POWER COMPANY (U 903 E) RENEWABLE PORTFOLIO STANDARD COMPLIANCE FILING

Pursuant to California Public Utilities Commission ("Commission") Staff instructions contained in the Reporting and Compliance Worksheet Instructions of the attached spreadsheets, Commission Decision ("D.") 08-05-029, *Decision on Participation of Small and Multi-Jurisdictional Utilities in the Renewables Portfolio Standard Program* ("SMJU RPS Decision"), as well as the Executive Director's July 23, 2008 letter extending the August 2008 Compliance Report due date until August 15, 2008, Sierra Pacific Power Company ("Sierra") hereby respectfully submits its August 15, 2008 Semi-Annual Compliance Report ("Compliance Report").

This Compliance Report contains the following information:

- Two spreadsheets based upon a file provided by the Energy Division:
 - a Locked Spreadsheet (Attachment A);
 - an Unlocked Spreadsheet (Attachment B) based on the *Joint Motion of Sierra*Pacific Power Company (U 903 E) and PacifiCorp (U 901-E) for Review of RPS

 Compliance Template Revisions Pursuant to March 12, 2007 ALJ Ruling ("Joint Motion") separately filed today in the instant proceeding.

The Locked Spreadsheet is based on the RPS Compliance Template provided by Energy Division. Sierra has populated the Locked Spreadsheet with relevant data regarding Sierra's

California sales and RPS procurement. There is one entry in this document that should be pointed out. On the "earmarking" tab of the Locked Template, Sierra has earmarked 2007 deliveries from a 2006 contract which will be delivered in 2008. In light of the relatively recent adoption of the SMJU RPS Decision, Sierra believes that this earmarking is consistent with the intent of the flexible compliance program and the fact that had the rules been in place at the time of contract execution, Sierra could have earmarked with production to address the future procurement requirement. Moreover, because Sierra has already reported in Nevada its 2007 procurement positions from various resources, it is not possible to retroactively adjust the allocation of resource output to address a California procurement need for 2007 that arises due to the 2008 SMJU RPS Decision. Accordingly, Appendix A shows Sierra's compliance with the RPS program with the earmarking as described above.

The Unlocked Spreadsheet found in Appendix B reflects two changes that Sierra believes are consistent with the language and intent of the SMJU RPS Decision. The details of these revisions are described in the Joint Motion filed today with PacifiCorp. The Joint Motion seeks to resolve the different interpretations of the SMJU RPS Decision and modify the Energy Division RPS Compliance Templates. The modifications in the Unlocked Spreadsheet do two things: (1) allow for banking of prior procurement during the 2004-2006 period by setting the APT for that period to zero (rather than "N/A" as in the Energy Division spreadsheet); and (2) make certain corrections to fully reflect the three-year deferral of the 2007 APT adopted in the MSJU RPS Decision. These modifications to the Energy Division Compliance Templates are required to ensure conformity with the Commission's intent as articulated in the SMJU RPS Decision. Additional arguments and details concerning the proposed modifications to the Energy Division Compliance Templates are described in the Joint Motion. Sierra must reserve

the right to further modify its 2007 compliance materials based upon the Commission's determination on the Joint Motion. If the Joint Motion is not approved, Sierra would then need to review the allocation of RPS resources between California and Nevada to ensure that its ratepayers receive the greatest value for the procurement undertaken to date.

Sierra is fully committed to meeting the 20 percent goals for both the California RPS as well as the Nevada renewable energy portfolio standard, and the compliance materials submitted today exemplify that commitment. As described in the Joint Motion, Sierra's proposed modifications to the RPS Compliance Templates contained in the Unlocked Spreadsheet will ensure consistency with the SMJU RPS Decision.

Dated: August 15, 2008

Respectfully submitted,

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ATTACHMENT A:

SIERRA PACIFIC POWER COMPANY (U 903 E) AUGUST, 2008 SEMI-ANNUAL COMPLIANCE REPORT PURSUANT TO THE CALIFORNIA RENEWABLES PORTFOLIO STANDARD

(Locked Spreadsheet)

BEFORE THE PUBLIC UTILITIES COMMISSION OF THE STATE OF CALIFORNIA

Order Instituting Rulemaking to Continue

Implementation and Administration of California

Renewables Portfolio Standard Program.

Rulemaking 06-05-027 (Filed May 25, 2006)

SIERRA PACFIC POWER COMPANY (U 903 E) AUGUST 2008 SEMI-ANNUAL COMPLIANCE REPORT PURSUANT TO THE CALIFORNIA RENEWABLES PORTFOLIO

LOCKED VERSION

August 15, 2008

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CALIFORNIA'S RENEWABLES PORTFOLIO STANDARD

Reporting and Compliance Worksheet Instructions

- California's RPS Program requires Investor Owned Utilities (IOU), Multi-Jurisdictional Utilities (MJU), and Electric Service Providers (ESP) file a minimum of two reports each year illustrating performance within the program.
 - > The March 1 report (with updates after the California Energy Commission (CEC) verifies procurement, as needed) is used by the Commission to determine compliance for the prior year(s). This report states historic performance in the RPS program, current year targets and procurement data, and forecasts targets and procurement data for at least three years (D.06-10-050, page 45, 49).
 - > The August 1 report states historic performance in the RPS program, current year targets and procurement data, and forecasts targets and procurement levels for each year forward through 2020 (D.06-10-050, page 45, 51). The August report may be used by the Commission to make a final determination of compliance for the prior year(s).
- 2. If any load serving entity (LSE) seeks confidentiality protection for any of the information required by the RPS Compliance Report, it shall comply with the substantive and procedural rules set forth in D.06-06-066, as modified by D.08-04-023, the Commission's decision in its Confidentiality proceeding, Rulemaking (R.) 05-06-040, and any subsequent decisions issued in the same or successor proceeding. A declaration for Confidentiality should include the identification of all redacted information by tab name and cell reference.
- 3. RPS compliance reports will be submitted to the Commission as specified below:
 - > Serve a public version on the service list in proceeding R.06-05-027
 - > File a confidential version with the Energy Division
- Any questions regarding the completion and/or filing of this report can be directed to: Sean Simon, Energy Division, California Public Utilities Commission: svn@cpuc.ca.gov, (415) 703-3791
- 5. Please make sure that the following information about the filing entity is included on each tab:
 - > Name of the LSE filing the Report
 - > Date the Report is being filed
- 6. Include a Title Page in accordance with the Commission's Rules of Practice and Procedure (Rule 1.6)
- 7. Complete the Officer Verification Form in the format provided (Rule 1.11)
- 8. Yellow cells throughout the spreadsheet indicate user supplied data by the LSE where and when applicable.
- 9. All data must be entered in MWh out to three decimal points to accurately account for retail sales, procurement and targets. The spreadsheet will display MWh throughout. Do not round any reporting data.
- 10. The spreadsheet included in this report has locked cells to ensure that targets, procurement and penalties are accurately calculated and reported from the data provided by the user. An unprotected version of the spreadsheet is also available by request.
- 11. Line #'s in the "Accounting" tab hyperlink to the "Calculations" tab, which provides additional information on the particular line item or section of the "Accounting" tab.

SUMMARY	TAB

- 12. The "Summary" tab is linked to the "Accounting" tab and "Procurement Detail" tab, no data entry is required.
- 13. If the LSE determines that additional information is required in order to present a full and complete report, mark the box provided on the "Summary" tab. Any additional information should support the LSE's claim within the guidelines of the eight allowable reasons for noncompliance. Furthermore, please state anything else the filing LSE believes is necessary for a full and complete reporting to the Commission in order to allow an informed decision on compliance. This may include, for example, footnotes and other explanatory information as necessary and reasonable.

ACCOUNTING TAE	3
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- 14. Begin by entering the relevant data for Lines 1-3, this will calculate the LSE's Baseline Procurement Amount. Enter actual and forecasted sales figures to generate Incremental Procurement Targets (IPTs) and Annual Procurement Targets (APTs).
- 15. In deficit years, the spreadsheet calculates what portion of the deficit is eligible for IPT deferral and Earmarking. The user records how they elect to treat the deficit(s) in the relevant sections, including using surplus procurement. The spreadsheet calculates the allowable IPT deferral and Earmarking amount through 2020.

EARMARKING DETAIL TAB

16. Enter information for contracts that are eligible for earmarking and are being used for flexible compliance purposes. Data

populates the earmarking section in the "Accounting" tab.

PROCUREMENT DETAIL TAB

- 17. Procurement Summary: Total RPS Eligible Procurement is differentiated by three categories, existing and or signed contracts, short-listed/under negotiation/pending approval, and generic future contracts. This section is populated by completing the Contract Detail section below. If the LSE has entered into contracts that are short-term or with existing facilities but cannot meet its Annual Minimum Contracting Requirement, then deliveries from those contracts may not be used for compliance in any year (D.07-05-028).
 - > Annual Contracting Quota Requirement: LSEs must enter into long-term contracts or contracts with new facilities for energy deliveries equivalent to at least 0.25% of that LSE's prior years' retail sales, if it intends to use deliveries from short-term contracts and/or existing facilitities, for RPS compliance purposes.
 - Contracts are differentiated by Contract term-length and type (row 15:16). All deliveries from "long-term and/or new" are automatically entered into "Cumulative Surplus Contracting Quota Bank" (row 19) and the user must input the MWh in row 18 that the LSE needs to comply with the Annual Contracting Quota Requirement, if necessary.
- 18. <u>RPS Eligible Procurement by Resource Type:</u> This report must state the amount procured or projected to be procured from each resource type (D.05-07-039, Appendix A, D.06-10-050, page 47-48). This information is reported in rows 24-37 in the "Procurement Detail" tab and populated by completing the "Contract Detail" section.
- 19. Contract Detail: For each contract, enter actual and forecasted delivery data throughout the contract term. Do not assume that an expiring contract will be renegotiated. In the first year a project is no longer under contract, remove the contract and/or MWh deliveries (in the case of pre-2002 contracts), and list the contract in the Expired Contracts section below.
 - > Pre-2002 Contracts: Input total annual deliveries by resource type.
 - > 2002-2008 years' Contracts: List contracts by name, annual deliveries (MWh), project status, facility status and resource type.
 - > 2005-2008 years' Contracts: In addition to the requirements above, Contracts from these years should be identified by term-length, short-term (less than 10 years) and long-term, as well as, by type, existing or new (defined below). For 2005 and 2006 contracts that were signed prior to 2007 can be identified as "n/a" for this purpose (refer to Column "X").
 - "Contract Length / Type" (Column "X") Pursuant to D.07-05-028, starting in 2007, each RPS-obligated LSE must, in order to be able to count for any RPS compliance purpose energy deliveries from contracts of less than 10 years' duration ("short-term") with RPS-eligible facilities that commenced commercial operation prior to January 1, 2005 ("existing facilities"), in each calendar year enter into contracts with facilities of at least 10 years' duration ("long-term") and/or short-term contracts with facilities that commenced commercial operation on or after January 1, 2005 ("new facilities") for energy deliveries equivalent to at least 0.25% of that LSE's prior year's retail sales ("minimum quantity").
 - "Contract Volume" (Column "Y") Input the total annual MWh as identified in the contract. Compliance with the minimum quota requirement is measured by contracted-for-energy, not deliveries.
 - > "Generic Future Contracts": Input total forecasted annual deliveries by resource type
 - > "Expired Contracts": User should identify expired contract by name and input annual deliveries (MWh) in the first year contract is no longer delivering for the LSE (per existing contract) and in every year thereafter. For example, if a contract with annual deliveries of 10,000 MWh expired 12/31/2007, user should enter 10,000 MWh in 2008 and in every year thereafter. If this same contract expired 6/30/2007, user should enter 5,000 MWh in 2007 and 10,000 in every year thereafter. If an expired or expiring contract is re-signed, remove contract information from "Expired Contracts" section and enter it under the appropriate contracting year, as you would for any other contract.
- 20. In the "Contract Status" column, "short-listed/under negotiation" is an option; use the short-listed option only for projects for which the IOU has a high level of confidence that a contract will be executed.
- 21. If any procurement data for a specific contract differs from what is entered into the CEC-RPS-Track form for that year, the specific cell should be highlighted and the discrepancy should be explained.

Spreadsheet user notes

- > Protecting confidential data: Individual cells may be formatted black, which will serve to redact info when excel file is converted to pdf. Select cell click on "fill color" icon choose black. Note: Once converted to pdf, additional steps are necessary to ensure redacted data is not accessible.
- > Adding and/or deleting rows. The "Earmarking Detail" tab and "Procurement Detail" tab allow user add to or delete rows. Within the desired section, highlight entire row(s) by selecting the excel row number(s) right click and select "copy" right click again and select "insert copied cells"

RPS Compliance Report: Summary

SPPC	2007
15-Aug-08	

RPS Summary Report	MWh	%
Prior Year Total Retail Sales	542,589	
Annual Procurement Target (APT)	75,142	13.8%
Total RPS Eligible Procurement	48,833	9.0%
Annual Procurement Surplus/(Deficit)	(26,309)	
Adjusted Procurement Percentage*		12.9%

* 'Adjusted Procurement Percentage' includes flexible compliance as proposed by the LSE, it is not necessarily used to determine compliance.

RPS Eligible Procurement	MWh	%
Biomass	5,147	10.5%
Digester Gas	0	0.0%
Biodiesel	0	0.0%
Landfill Gas	0	0.0%
Muni Solid Waste	0	0.0%
Biopower Subtotal	5,147	10.5%
Geothermal	38,040	77.9%
Small Hydro	3,776	7.7%
Conduit Hydro	0	0.0%
Solar PV	0	0.0%
Solar Thermal	1,870	3.8%
Wind	0	0.0%
Ocean/Tidal	0	0.0%
Fuel Cells	0	0.0%
Total RPS Eligible Procurement	48,833	100.0%

Flexible Compliance	MWh
IPT Deferral	21,209
Earmarking	5,100
Banked Procurement Applied	0
Total Flexible Compliance	26,309

Deficits and Penalties	2007
Preliminary Procurement (Deficit)	(26,309)
Adjusted Annual Procurement Deficit	0
Adjusted Deficit Deferred	0
Potential Penalty	\$0
Current Penalty (with flexible compliance)	\$0

** Potential Penalty is calculated based on 'Adjusted Annual Procurement Deficit' and may be deferred or waived if LSE provides allowable reasons and/or uses flexible compliance.

- Check box (x) if LSE is including supplemental materials necessary for a full and complete report (include attachments as needed).
- Any supplemental materials should state each reason asserted in support of deferral or waiver of penalty, consistent with allowable reasons for non-compliance listed below. (D.03-12-065, D.03-06-071, D.06-05-010 and Public Utilities Code Section 399.14(a)(2)(C)(ii).).)

[Insufficient response to RFO, Contracts already executed will provide future deliveries sufficient to satisfy current year deficits, Inadequate public goods funds to cover above-market costs, Seller non-performance, Lack of effective competition, Deferral promotes ratepayer interests and RPS objectives, Showing of good cause, Insufficient transmission]

If stating earmarked contracts as a reason for a temporary deferral, make sure contract names and planned energy deliveries match what is listed in Earmarking Detail and Procurement Detail tabs.

RPS Compliance Report: Accounting

 RPS Baseline Calculation
 (MWh)

 1
 2001 Total System Retail Sales
 8,741,136

 1a
 2001 Total California Retail Sales
 505,625

 2
 2001 System RPS-Eligible Procurement
 818,596

 3
 2003 Total California Retail Sales
 521,912

 4
 2003 Baseline Procurement Amount
 53,933

SPPC 15-Aug-08

Input Required
Forecasted Dat
Actual Data

				Actual				Forecast			Forecast		Forecast							
	RPS Procurement and Targets (MWh)	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	
<u>5</u>	Bundled Retail Sales	521,912	527,784	528,618	542,589	544,410	550,777	556,544	559,919	562,182	566,383	567,333	569,627	571,899	575,911	576,321	578,530	580,773	583,052	
6	Total RPS Eligible Procurement	0	0	0	0	48,833	106,895	86,094	111,309	111,984	112,436	113,277	113,467	113,925	114,380	115,182	115,264	115,706	116,155	
<u>7</u>	Annual Procurement Target (APT)	53,933	N/A	N/A	N/A	75,142	80,586	86,094	111,309	111,984	112,436	113,277	113,467	113,925	114,380	115,182	115,264	115,706	116,155	
8	Incremental Procurement Target (IPT)	N/A	5,219	5,278	5,286	5,426	5,444	5,508	25,215	675	453	840	190	459	454	802	82	442	449	
9	Preliminary Procurement Surplus/(Deficit)	N/A	N/A	N/A	N/A	(26,309)	26,309	0	0	0	(0)	0	0	(0)	0	(0)	(0)	0	0	
10	APT Percentage	N/A	N/A	N/A	N/A	13.8%	14.8%	15.6%	20.0%	20.0%	20.0%	20.0%	20.0%	20.0%	20.0%	20.0%	20.0%	20.0%	20.0%	
11	Actual Procurement Percentage	0.0%	0.0%	0.0%	0.0%	9.0%	19.6%	15.6%	20.0%	20.0%	20.0%	20.0%	20.0%	20.0%	20.0%	20.0%	20.0%	20.0%	20.0%	
12	Adjusted Procurement Percentage*	N/A	N/A	N/A	N/A	12.9%	15.7%	15.6%	20.0%	20.0%	20.0%	20.0%	20.0%	20.0%	20.0%	20.0%	20.0%	20.0%	20.0%	

			Actual				Forecast			Forecast					Forecast			
Flexible Compliance - IPT Deferral	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020
13 Maximum Deficit Eligible for Deferral	N/A	N/A	N/A	N/A	21,209	0	0	0	0	0	0	0	0	0	0	0	0	0
14 Deficit being Carried Forward to Year + 1	N/A	N/A	N/A	N/A	0	0	0	0	0	0	0	0	0	0	0	0	0	0
15 Deficit being Carried Forward to Year + 2	N/A	N/A	N/A	N/A	0	0	0	0	0	0	0	0	0	0	0	0	0	0
16 Deficit being Carried Forward to Year + 3	N/A	N/A	N/A	N/A	21,209	0	0	0	0	0	0	0	0	0	0	0	0	0
7 Total Current Year Deficit Carried Forward	N/A	N/A	N/A	N/A	21,209	0	0	0	0	0	0	0	0	0	0	0	0	0
18 Remaining Deficit from Year - 1 to Be Filled in Current Year	N/A	N/A	N/A	N/A	N/A	0	0	0	0	0	0	0	0	0	0	0	0	0
19 Remaining Deficit from Year - 2 to Be Filled in Current Year	N/A	N/A	N/A	N/A	N/A	N/A	0	0	0	0	0	0	0	0	0	0	0	0
20 Remaining Deficit from Year - 3 to Be Filled in Current Year	N/A	N/A	N/A	N/A	N/A	N/A	N/A	(21,209)	0	0	0	0	0	0	0	0	0	0
21 Total Prior Year Deficits That Must Be Filled This Year	N/A	N/A	N/A	0	0	0	0	(21,209)	0	0	0	0	0	0	0	0	0	0
22 Current Year Surplus Procurement Applied to Year - 1 Deficit	N/A	N/A	N/A	N/A	N/A	21,209	0	0	0	0	0	0	0	0	0	0	0	0
Current Year Surplus Procurement Applied to Year - 2 Deficit	N/A	N/A	N/A	N/A	N/A	N/A	0	0	0	0	0	0	0	0	0	0	0	0
24 Current Year Surplus Procurement Applied to Year - 3 Deficit	N/A	N/A	N/A	N/A	N/A	N/A	N/A	0	0	0	0	0	0	0	0	0	0	0
25 Total Deliveries Applied to Prior Year IPT Deficits	N/A	N/A	N/A	N/A	N/A	(21 209)	0	0	0	0	0	0	0	0	0	0	0	0

				Actual				Forecast			Forecast		Forecast							
	Flexible Compliance - Earmarking	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	
<u>26</u>	Portion of Current Year Deficit Eligible for Earmarking	N/A	N/A	N/A	N/A	24,952	0	0	0	0	0	0	0	0	0	0	0	0	0	
<u>27</u>	Future Deliveries Earmarked from Year + 1	N/A	N/A	N/A	N/A	5,100	0	0	0	0	0	0	0	0	0	0	0	0	N/A	
28	Future Deliveries Earmarked from Year + 2	N/A	N/A	N/A	N/A	0	0	0	0	0	0	0	0	0	0	0	0	N/A	N/A	
<u>29</u>	Future Deliveries Earmarked from Year + 3	N/A	N/A	N/A	N/A	0	0	0	0	0	0	0	0	0	0	0	N/A	N/A	N/A	
30	Total Projected Procurement Earmarked to Current Year	N/A	N/A	N/A	N/A	5,100	0	0	0	0	0	0	0	0	0	0	0	0	0	
31	Current Year Deliveries Earmarked to Year - 1	N/A	N/A	N/A	N/A	N/A	5,100	0	0	0	0	0	0	0	0	0	0	0	0	
<u>32</u>	Current Year Deliveries Earmarked to Year - 2	N/A	N/A	N/A	N/A	N/A	N/A	0	0	0	0	0	0	0	0	0	0	0	0	
33	Current Year Deliveries Earmarked to Year - 3	N/A	N/A	N/A	N/A	N/A	N/A	N/A	0	0	0	0	0	0	0	0	0	0	0	
34	Total Deliveries Earmarked to Prior Year Earmarked Deficits	N/A	N/A	N/A	N/A	N/A	(5 100)	0	0	0	0	0	0	0	0	0	0	0	0	

			Actual						Forecast				Forecast							
	Surplus Procurement Bank	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	
35	Surplus Procurement Bank Balance as of Prior Year	0	0	0	0	0	0	5,100	5,101	5,101	5,101	5,101	5,101	5,102	5,102	5,102	5,102	5,102	5,102	
<u>36</u>	Application of Banked Surplus Procurement to Current Year Deficit				Ĭ															
<u>37</u>	Adjusted Current Year Annual Surplus Procuremen	0	0	0	0	0	5,100	0	0	0	0	0	0	0	0	0	0	0	0	
<u>38</u>	Cumulative Surplus Procurement Bank Balance	0	0	0	0	0	5,100	5,101	5,101	5,101	5,101	5,101	5,102	5,102	5,102	5,102	5,102	5,102	5,102	

				Actual				Forecast			Forecast					Forecast			
	Adjusted Deficit	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020
<u>39</u>	Adjusted Annual Procurement Deficit	N/A	N/A	N/A	N/A	0	0	0	0	0	(0)	0	0	(0)	0	(0)	(0)	0	0
40	Adjusted Deficit Deferred	N/A	N/A	N/A	N/A	0	0	0	0	0	0	0	0	0	0	0	0	0	0
<u>41</u>	Potential Penalty	N/A	N/A	N/A	N/A	\$0													·
42	Current Penalty (with flexible compliance)	N/A	N/A	N/A	N/A	\$0													

RPS Compliance Report: Earmarking Detail

Input Required SPPC
Forecasted Data 15-Aug-08
Actual Data

			Actual			Forecast			Forecast					Forecast			
Total Annu	ual Earmarked Generation (MWh)	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020
	Contracted Generation	0	0	0	141,900	0	0	0	0	0	0	0	0	0	0	0	0
	Withdrawal from Current Year	0	0	0	5,100	0	0	0	0	0	0	0	0	0	0	0	0
	Allocated to Year - 1	N/A	N/A	N/A	5,100	0	0	0	0	0	0	0	0	0	0	0	0
	Allocated to Year - 2	N/A	N/A	N/A	N/A	0	0	0	0	0	0	0	0	0	0	0	0
	Allocated to Year - 3	N/A	N/A	N/A	N/A	N/A	0	0	0	0	0	0	0	0	0	0	0
					_												
Galena 3	Contracted Generation				141,900								_				
	2006 Withdrawal from Current Year	0	0	0	5,100	0	0	0	0	0	0	0	0	0	0	0	0
	Allocated to Year - 1	N/A N/A	N/A	N/A	5,100												
	Allocated to Year - 2	N/A N/A	N/A	N/A	N/A	NI/A											
Contract Name	Allocated to Year - 3 Contracted Generation	N/A	N/A	N/A	N/A	N/A											
Eligible for [YEAR] deficit	Withdrawal from Current Year	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Eligible for [TEAK] delicit	Allocated to Year - 1	N/A	N/A	N/A	U	U	U	U	U	U	U	U	U	U	U	U	U
	Allocated to Year - 2	N/A	N/A	N/A	N/A												
	Allocated to Year - 3	N/A N/A	N/A N/A	N/A N/A	N/A N/A	N/A											
Contract Name	Contracted Generation	IN/A	IN/A	IN/A	IN/A	IN/A											
Eligible for [YEAR] deficit	Withdrawal from Current Year	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Eligible for [TEAK] delicit	Allocated to Year - 1	N/A	N/A	N/A	U	U	U	U	U	U	U	U	U	U	U	U	U
	Allocated to Year - 2	N/A	N/A	N/A	N/A												
	Allocated to Year - 3	N/A	N/A	N/A	N/A	N/A											
Contract Name	Contracted Generation	19/75	IN/A	IN/A	IN/A	IN/A											
Eligible for [YEAR] deficit	Withdrawal from Current Year	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Liigible for [TEAR] deficit	Allocated to Year - 1	N/A	N/A	N/A	U	U	U	U	U	U	U	U	U	U	U	U	U
	Allocated to Year - 2	N/A	N/A	N/A	N/A												
	Allocated to Year - 3	N/A N/A	N/A N/A	N/A N/A	N/A N/A	N/A											
Contract Name	Contracted Generation	IN/A	IN/A	IN/A	IN/A	IN/A											
Eligible for [YEAR] deficit	Withdrawal from Current Year	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Liigible for [TEAR] deficit	Allocated to Year - 1	N/A	N/A	N/A	U	U	U	U	U	U	U	U	U	U	U	U	U
	Allocated to Year - 2	N/A	N/A	N/A	N/A												
	Allocated to Year - 3	N/A	N/A	N/A	N/A	N/A											
Contract Name	Contracted Generation	19/73	IN/A	IN/A	IN/A	IN/A											
Eligible for [YEAR] deficit	Withdrawal from Current Year	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Liigible for [TEAR] deficit	Allocated to Year - 1	N/A	N/A	N/A	U	U	U	U	U	U	U	U	U	U	U	U	U
	Allocated to Year - 2	N/A	N/A	N/A	N/A												
	Allocated to Year - 3	N/A	N/A	N/A	N/A	N/A											
Contract Name	Contracted Generation	19/73	IN/A	IN/A	IN/A	IN/A											
Eligible for [YEAR] deficit	Withdrawal from Current Year	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Englished for [1 Extra) deficit	Allocated to Year - 1	N/A	N/A	N/A	Ü	Ü	Ü	Ŭ	Ŭ	Ü	Ŭ	Ü	Ü	Ü	Ü	Ü	Ŭ
	Allocated to Year - 2	N/A	N/A	N/A	N/A												
	Allocated to Year - 3	N/A	N/A	N/A	N/A	N/A											
Contract Name	Contracted Generation	14//	1471	1471	14/71	1471											
Eligible for [YEAR] deficit	Withdrawal from Current Year	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Eligible for [TE/Itt] deficit	Allocated to Year - 1	N/A	N/A	N/A	Ü	Ü	· ·	Ü	Ü	Ü	Ü	Ü	Ü	Ü	· ·	Ü	Ü
	Allocated to Year - 2	N/A	N/A	N/A	N/A												
	Allocated to Year - 3	N/A	N/A	N/A	N/A	N/A											
Contract Name	Contracted Generation					1 47.1											
Eligible for [YEAR] deficit	Withdrawal from Current Year	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
good to: [. Ertit] dolloit	Allocated to Year - 1	N/A	N/A	N/A	Ü	ŭ	J	Ŭ	, i	Ŭ	, i	Ü	J	ŭ	Ü		, i
	Allocated to Year - 2	N/A	N/A	N/A	N/A												
	Allocated to Year - 3	N/A	N/A	N/A	N/A	N/A											
Contract Name	Contracted Generation	IN/A	11/71	IN/A	IN/A	11/71											
Eligible for [YEAR] deficit	Withdrawal from Current Year	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Eligible for [1 EAR) deficit	Allocated to Year - 1	N/A	N/A	N/A	U	U	U	U	U	U	U	U	Ü	U	U	U	U
	Allocated to Year - 2	N/A N/A	N/A N/A	N/A N/A	N/A												
	Allocated to Year - 3	N/A	N/A	N/A	N/A	N/A											
	Allocated to Teal - 3	IN/A	IN/A	IN/A	IN/A	IN/A											

RPS Compliance Report: Procurement Detail

Input Required SPF
Forecasted Data 15-

			Actual MWh				Forecast MWh			Forecast MWh					Forecast MWh			
Procurement Summary	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020
Total RPS Eligible Procurement	0	0	0	0	48,833	106,895	86,094	111,309	111,984	112,436	113,277	113,467	113,925	114,380	115,182	115,264	115,706	116,155
Existing and/or Signed Contracts	0	0	0	0	48,833	106,895	86,094	111,309	111,984	112,436	113,277	113,467	113,925	114,380	115,182	115,264	115,706	116,155
Short-listed/Under Negotiation/Pending Approval	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Generic Future Contracts	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Annual Contracting Quota Requirement	N/A	N/A	N/A	N/A	1,356	1,361	1,377	N/A	N/A	1,405	N/A	N/A	1,424	N/A	1,440	1,441	N/A	N/A
RPS Contracts: long-term and/or new facilities	N/A	N/A	N/A	N/A	338,516	0												
RPS Contracts: short-term with existing facilities	N/A	N/A	N/A	N/A	0	0												
Surplus Contracting Quota Bank as of Prior Year	N/A	N/A	N/A	N/A	0	337,160												
Banked Surplus Applied to Annual Quota	N/A	N/A	N/A	N/A	1,356	1,361												
Cumulative Surplus Contracting Quota Bank	N/A	N/A	N/A	N/A	337,160	335,799												
Minimum Annual Contracting Quota Shortfall	N/A	N/A	N/A	N/A	0	0												
RPS-Eligible Procurement By Resource Type	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020
Biomass	0	0	0	0	5,147	6,240	6,464	8,645	8,717	8,777	8,798	8,833	8,914	8,911	9,011	9,837	9,921	259
Digester Gas	. 0	0			0	0	0	0		0	0	0		0	0		. 0	0
Biodiesel	0	0	0	0	0	0	. 0	0	0	. 0	0	0	0	0	0	0	0	0
Landfill Gas	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Muni Solid Waste	0	0	0	0	. 0	0	0	0	0	0	0	0	0	0	0	0	0	0
Biopower Subtotal	0	0	0	. 0	5,147	6,240	6,464	8,645	8,717	8,777	8,798	8,833	8,914	8,911	9,011	9,837	9,921	259
Geothermal	0	0	0	0	38,040	93,688	72,498	93,126	93,650	93,976	94,772	94,890	95,178	95,730	96,416	94,779	95,045	104,098
Small Hydro	0	0	0	0	3,776	4,443	4,548	6,082	6,133	6,175	6,190	6,214	6,271	6,177	6,153	6,717	6,775	7,442
Conduit Hydro	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Solar PV	0	0			0	0	0	0	0	0	0			0	. 0	. 0	. 0	0
Solar Thermal	0	0			1,870	2,524	2,584	3,455	3,484	3,508	3,516	3,530	3,563	3,562	3,602	3,932	3,965	4,356
Wind	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0

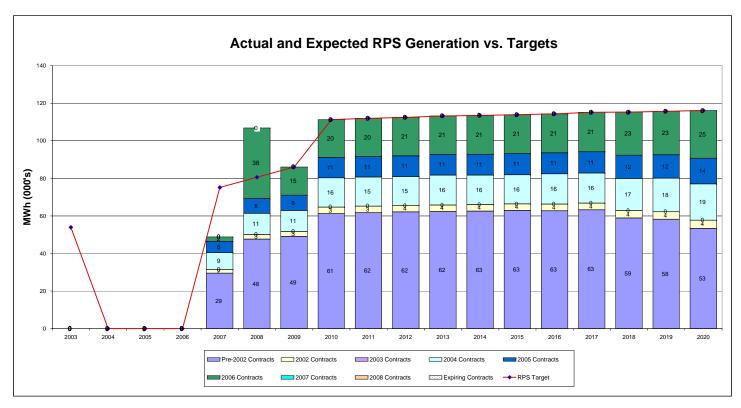
Ocean/Tidal Fuel Cells	0	0	0	0	0	0	0	0	0	0	0	0	0 0	0	0	0	0	0	-				
					5.94%	6.70%	6.86%	9.17%	9.24%	9.31%	9.33%	9.37%	9.45%	9.45%	9.56%	10.43%	10.52%	11.569	Contract Status	Facility Status	Resource Type	ī	
Contract Detail	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020		•		Ī	
Pre-2002 Contracts		0 0	0		0 29,477	47,595	49,048	61,205	61,714	62,137	62,287	62,531	62,843	62,735	63,215	58,892	58,207	53,303	1				
Biomass		0 0	0		0 5,147	6,165	6,311	8,440	8,510	8,568	8,589	8,623	8,702	8,699	8,797	9,603	9,686	9	executed - no approval needed	online	Biomass	4	
Digester Gas Biodiesel		0 0	0		0 0	0	0	0	0	0	0	0	0	0	0	0	0	-)		Digester Gas Biodiesel	1	
Landfill Gas		0 0	0		0 0	0	0	0	0	0	0	0	0	0	0	0	0	· ·			Landfill Gas	Î	
Muni Solid Waste		0 0	0		0 0	0	0	0	0	0	0	0	0	0	0	0	0)		Muni Solid Waste	ļ	
Geothermal Small Hydro		0 0	0	9	0 22,929 1,400	40,089	41,365	50,929 1.836	51,352 1,851	51,705 1,864	51,830 1,869	52,032 1,876	52,249 1,893	52,235 1,800	52,691 1,727	47,403 1,885	46,620 1,902	51,214	executed - no approval needed executed - no approval needed	online online	Geothermal Small Hydro	4	
Conduit Hydro		0 0	0		0 1,400	1,341	1,373	1,030	1,00,1	1,004	1,009	1,070	1,003	1,000	1,727	1,000	1,502	2,000	executed - 110 approval freeded	Offilitie	Conduit Hydro	-	
Solar PV		0 0	0		0 0	0	0	0	0	0	0	0	0	0	0	0	0	· ·			Solar PV		
Solar Thermal		0 0	0		0 0	0	0	0	0	0	0	0	0	0	0	0	0				Solar Thermal		
Wind		0 0	0		0 0	0	0	0	0	0	0	0	0	0	0	0	0	9)		Wind	4	
Ocean/Tidal Fuel Cells		0 0	0		0 0	0	0	0	0	0	0	0	0	0	0	0	0	-			Ocean/Tidal Fuel Cells	4	
2002 Contracts		0 0	0		0 1.870	2,524	2,584	3,455	3.484	3,508	3,516 37,687	3,530	3,563	3.562	3,602	3.932	3,965	4.356	Contract Status	Facility Status	Resource Type		
Nevada Solar One		0 0	0		0 31,509	37,687	37,687	37,687	37,687	3,508 37,687			3,563 37,687		37,687	37,687	37,687	37,687	1		1	7	
CA RPS Eligible Deliveries		0 0	0		0 1,870	2,524	2,584	3,455	3,484	3,508	3,516	3,530	3,563	3,562	3,602	3,932	3,965	4,356	executed - no approval needed	online	Solar Thermal		
[Project Name] - total generation		0 0	0		0 0	0	0	0	0	0	0	0	0	0	0	0	0	9)			4	
CA RPS Eligible Deliveries		0 0	0		0 0	0	0	0	0	0	0	0	0	0	0	0	0	-)			+	
[Project Name] - total generation CA RPS Eligible Deliveries		0 0	0	ì	0 0	ő	ő	0	0	0	o o	0	0	0	0	0	ő	ò					
[Project Name] - total generation CA RPS Eligible Deliveries		0 0	0		0 0	0	0	0	0	0	0	0	0	0	0	0	0	(I	
CA RPS Eligible Deliveries		0 0	0		0 0	0	0	0	0	0	0	0	0	0	0	0	0	(4	
[Project Name] - total generation CA RPS Eligible Deliveries		0	0		0	0	0	0	0	0	0	0	0	0	0	0	0				+	4	
[Project Name] - total generation		0 0	0		0	0	0	0	0	0	0	0	0	0	0	0	0					1	
CA RPS Eligible Deliveries		0 0	0	ì	0 0	0	0	0	0	0	0	0	0	0	0	0	0	Č		<u> </u>	<u> </u>	i	
[Project Name] - total generation		0 0	0	(0 0	0	0	0	0	0	0	0	0	0	0	0	0	(
CA RPS Eligible Deliveries		0 0	0	- (0 0	0	0	0	0	0	0	0	0	0	0	0	0	(
2003 Contracts		0 0	0		0	0	0	0	0	0	0	0	0	0	0	0	0	-	Contract Status	Facility Status	Resource Type	4	
[Project Name] - total generation CA RPS Eligible Deliveries		0 0	0		0 0	0	0	0	0	0	0	0	0	0	0	0	0	-	1				
[Project Name] - total generation		0 0	0		0 0	0	0	0	0	0	0	0	0	0	0	0	0					1	
CA RPS Eligible Deliveries		0 0	0		0 0	0	0	0	0	0	0	0	0	Ó	0	0	0						
[Project Name] - total generation		0 0	0	(0 0	0	0	0	0	0	0	0	0	0	0	0	0)			<u> </u>	
CA RPS Eligible Deliveries		0 0	0	(0 0	0	0	0	0	0	0	0	0	0	0	0	0					-	
[Project Name] - total generation CA RPS Eligible Deliveries		0 0	0		0 0	0	0	0	0	0	0	0	0	0	0	0	0))		1	-	
[Project Name] - total generation		0 0	0		0 0	0	Ö	0	0	0	ő	0	0	0	0	0	0	Č					
CA RPS Eligible Deliveries		0 0	0		0 0	0	0	0	0	0	0	0	0	0	0	0	0	()			Minimum Contracting	- Bassisament
[Project Name] - total generation		0 0	0	(0 0	0	0	0	0	0	0	0	0	0	0	0	0	(Starting in 2007 RPS-o	bligated LSEs must, in each
CA RPS Eligible Deliveries 2004 Contracts		0 0	0	9	0 9,017	11,223	11,255	15,612	15,492	15,282	15,888	15,697	15,519	16,093	16,015	17,127	17,917	19,369	Contract Status	Facility Status	Resource Type	calendar year, enter into	o long-term contracts and/or
Richard Burdette		0 0	0		0 151 913			170 284	167 579	164 177	170 284	167 579	164 177	170 284	167 579	164 177	170.284	167 579	Contract Status	raciny Status	Resource Type	short-term contracts with	th new facilities for energy
CA RPS Eligible Deliveries		0 0	0		0 9,017			15,612		15,282	15,888	15,697	15,519		16.015	17,127			executed - no approval needed	online	Geothermal	deliveries equivalent to	at least 0.25% of that LSE's
[Project Name] - total generation CA RPS Eligible Deliveries		0 0	0		0 0	0	0	0	0	0	0	0	0	0	0	0	0)			pnor year's retail sales (("minimum quantity") in order to deliveries from short-term
CA RPS Eligible Deliveries		0 0	0		0 0	0	0	0	0	0	0	0	0	0	0	0	0)			contracts with existing R	RPS-eligible facilities, for any
[Project Name] - total generation CA RPS Eligible Deliveries		0 0	0		0 0	0	0	0	0	0	0	0	0	0	0	0	0))		1	RPS compliance purpos	se. (D.07-05-028, R.06-02-012)
[Project Name] - total generation		0 0	0	1	0 0	0	0	0	0	0	0	0	0	0	0	0	0					+	
CA RPS Eligible Deliveries		0 0	0		0 0	0	0	0	0	0	0	0	0	0	0	0	0	Č				T	
[Project Name] - total generation		0 0	0		0 0	0	0	0	0	0	0	0	0	0	0	0	0					Contract Term Definit	tions t least 10 years' duration
CA RPS Eligible Deliveries		0 0	0	(0 0	0	0	0	0	0	0	0	0	0	0	0	0	()				ess than 10 years' duration
[Project Name] - total generation CA RPS Eligible Deliveries		0	0		0	0	0	0	0	0	0	0	0	0	0	0	0	9				- New Facility: Commen	nced commercial operation on or
[Project Name] - total generation		0 0	0		0	0	0	0	0	0	0	0	0	0	0	0	0					after January 1, 2005	
CA RPS Eligible Deliveries		0 0	0		0 0	0	0	0	0	0	0	0	0	0	0	0	0						menced commercial operation
[Project Name] - total generation CA RPS Eligible Deliveries		0 0	0		0 0	0	0	0	0	0	0	0	0	0	0	0	0	()		1 -	prior to January 1, 2005	
CA RPS Eligible Deliveries 2005 Contracts		0 0	0		0 6.094	0	8 107	10,843	10.933	11 008	11 034	11 077	11,179	11 176	11 302	12 337	0	13.669	0	FIII O			Community of the commun
2005 Contracts Beowawe		0		-	0 6,094		8,107	10,843	10,933	11,008	11,034	11,077	11,179	11,176	11,302	12,337	12,443	13,669		Facility Status	Resource Type	Contract Length / Type	Contract Volume (MWh)
CA RPS Eligible Deliveries		0 0	0		0 6.094	7,920	8.107	10.843	10.933	11.008	11,034	11.077	11,179	11,176	11.302	12.337	12,443		executed - no approval needed	online	Geothermal	2007 long-term	118.260
[Project Name] - total generation CA RPS Eligible Deliveries		0 0	. 0		0 0	0	0	0	0	0	0	0	0	0	0	0	0	.5,000)				110,200
		0 0	0		0 0	0	0	0	0	0	0	0	0	0	0	0	0	(
[Project Name] - total generation		0 0	0		0 0	0	0	0	0	0	0	0	0	0	0	0	0						
CA RPS Eligible Deliveries	_	0 0	0		0	0	0	0	0	0	0	0	0	0	0	0	0	9)				
[Project Name] - total generation CA RPS Eligible Deliveries		0 0	0		0	0	0	0	0	0	0	0	0	0	0	0	0)		1		
[Project Name] - total generation		0 0	0		0 0	0	0	0	0	0	0	0	0	0	0	0	0						
CA RPS Eligible Deliveries		0 0	0		0 0	0	0	0	0	0	0	0	0	0	0	0	0						
		0 0	0		0 0	0	0	0	0	0	0	0	0	0	0	0	0		0				
CA RPS Eligible Deliveries		0 0	0		0	0	0	0	0	0	0	0	0	0	0	0	0	9	1				
[Project Name] - total generation CA RPS Eligible Deliveries	_	0 0	0		0	0	0	0	0	0	0	0	0	0	0	0	0		1				
[Project Name] - total generation		0 0	0		0 0	0	0	0	0	0	0	0	0	0	0	0	0		Ó				
		0 0	Ö		0 0	0	0	0	0	0	0	0	0	0	0	0	0						
CA RPS Eligible Deliveries		0 0	0		0 2,375			20,194	20,362	20,501	20,551					22,977			Contract Status	Facility Status	Resource Type	Contract Length / Type	Contract Volume (MWh)
[Project Name] - total generation CA RPS Eligible Deliveries 2006 Contracts						141,900	171 700	171,700	171,700	171,700	171,700	171,700	171,700	171,700	171,700	171,700	171,700	171,700				1	
2006 Contracts Galena 3		0 0	0		0																		
2006 Contracts Galena 3 CA RPS Eligible Deliveries		0 0	0		0 0	34,456	11,771	15,742	15,873	15,982	16,020	16,083	16,231	16,226	16,409	17,912	18,066	19,846	executed - no approval needed	online	Geothermal	2007 long-term	171,700
2006 Contracts Galena 3 CA RPS Eligible Deliveries Renewable Energy Center at NNCC		0 0	0	(0 0		11,771 2,241	15,742 2,241	15,873 2,241	15,982 2,241	16,020 2,241	2,241	16,231 2,241	2,241	16,409 2,241	17,912 2,241	18,066 2,241	2,241		online			
2006 Contracts Galena 3 CA RPS Eligible Deliveries		0 0 0 0 0 0 0 0	0	(0 0 0 0 0 0 0 14.718		11,771 2,241 154 17,633	15,742 2,241 205 17,633	15,873 2,241 207 17,633	15,982 2,241 209 17,633 1,641	16,020 2,241 209 17,633		16,231 2,241 212 17,633 1,667		16,409 2,241 214 17,633	17,912 2,241 234 17,633	18,066 2,241 236 17,633	2,241	executed - no approval needed executed - no approval needed	under development - delayed	Geothermal Biomass	2007 long-term 2007 long-term	171,700 2,241 17,633

Vi-6	_		0.1		45.007	45.000	45.000	45.000	45.000	45.000	45.000	45.000	45.000	45.000	45.000	45.000	45.000	45.00		1		
Verdi CA RPS Eligible Deliveries		0	0	0	0 15,887	1.031	15,396	1,412	15,396	15,396	1,437	15,395	1,455	15,396	1,471	15,396	1,620	15,39	executed - no approval needed	online Small Hydro	2007 long-term	15.396
		0	0	0	0 9,417	13,286	13,286	13,286	13,286	13,286	13,286	13,286	13,286	13,286 1,256	13,286	13,286	13,286	13,28				
CA RPS Eligible Deliveries		0	0	0	0 559	890	911	1,218	1,228	1,237	1,240	1,244	13,286 1,256	1,256	1,270	1,386	1,398	1,53	executed - no approval needed	online Small Hydro	2007 long-term	13,286
[Project Name] - total generation CA RPS Eligible Deliveries		0	0	0	0 0	0	0	0	. 0	0	0	0	0	. 0	0	0	0		1			
		0	0	0	0 0	0	0	0	0	0	0	0	0	0	0	0	0		1			
[Project Name] - total generation CA RPS Eligible Deliveries		0	0	0	0 0	0	0	0	0	0	0	0	0	0	0	0	0					
[Project Name] - total generation		0	0	0	0 0	0	0	0	0	0	0	0	0	0	0	0	0					
CA RPS Eligible Deliveries		0	0	0	0 0	0	0	0	0	0	0	0	0	0	0	0	0		1			
[Project Name] - total generation CA RPS Eligible Deliveries		0	0	0	0 0	0	0	0	0	0	0	0	0	0	0	0	0		h.			
CA RPS Eligible Deliveries		0	0	0	0 0	0	0	0	0	0	0	0	0	0	0	0	0)			
[Project Name] - total generation CA RPS Eligible Deliveries		0	0	0	0 0	0	0	0	0	0	0	0	0	0	0	0	0					
[Project Name] - total generation		0	0	0	0 0	0	0	0	0	0	0	0	0	0	0	0	0		<u> </u>			
[Project Name] - total generation CA RPS Eligible Deliveries		0	0	0	0 0	ő	0	0	0	0	0	0	0	0	0	0	0					
2007 Contracts		0	0	0	0 0	0	0	0	0	0	0	0	0	0	0	0	0		Contract Status	Facility Status Resource Type	Contract Length / Type	Contract Volume (MWh)
[Project Name] - total generation		0	0	0	0 0	0	0	0	0	0	0	0	0	0	0	0	0)			
CA RPS Eligible Deliveries		0	0	0	0 0	0	0	0	0	0	0	0	0	0	0	0	0					
[Project Name] - total generation		0	0	0	0 0	0	0	0	0	0	0	0	0	0	0	0	0					
CA RPS Eligible Deliveries [Project Name] - total generation		0	0	0	0 0	0	0	0	0	0	0	0	0	0	0	0	0					
CA RPS Fligible Deliveries		0	0	0	0 0	ő	0	0	0	0	0	0	0	0	0	0	0					
[Project Name] - total generation CA RPS Eligible Deliveries		0	0	0	0 0	0	0	0	0	0	0	0	0	0	0	0	0	1				
CA RPS Eligible Deliveries		0	0	0	0 0	0	0	0	0	0	0	0	0	0	0	0	0					
[Project Name] - total generation CA RPS Eligible Deliveries		0	0	0	0 0	0	0	0	0	0	0	0	0	0	0	0	0		1			
United Name total generation		0	0	0	0 0	0	0	0	0	0	0	0	0	0	0	0	0					
[Project Name] - total generation CA RPS Eligible Deliveries		0	ŏ l	0	0 0	0	0	0	0	0	0	0	0	0	0	0	0					
[Project Name] - total generation		0	0	0	0 0	0	0	0	0	0	0	0	ő	0	0	0	0					
[Project Name] - total generation CA RPS Eligible Deliveries		0	0	0	0 0	0	0		. 0	0	0	0	0	0	0	0						
[Project Name] - total generation		0	0	0	0 0	0	0	0	0	0	0	0	0	0	0	0	0					
CA RPS Eligible Deliveries		0	0	0	0 0	0	0	0	0	0	0	0	0	0	0	0	0					
[Project Name] - total generation		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0					
CA RPS Eligible Deliveries 2008 Contracts		0	0	0	0 0	0	0	0	0	0	0	0	0	0	0	0	0		Contract Status	Facility Status Resource Type	Contract Length / Tyre	Contract Volume (MWh)
2008 Contracts [Project Name] - total generation CA RPS Eligible Deliveries [Project Name] - total generation CA RPS Eligible Deliveries		0	0	0	0 0	0	0	0	0	0	0	ő	ŏ	0	0	0	0		Comment Olinios	. a.i.iiy outdo		Community (Marrie)
CA RPS Eligible Deliveries		0	0	0	0 0	0	0	0	0	0	0	0	0	0		0	0					
[Project Name] - total generation		0	0	0	0 0	0	0	0	0	0	0	0	0	0	0	0	0					
CA RPS Eligible Deliveries		0	0	0	0 0	0	0	0	0	0	0	0	0	0	0	0	0		1			
[Project Name] - total generation CA RPS Eligible Deliveries		0	0	0	0 0	0	0	0	0	0	0	0	0	0	0	0	0					
[Project Name] - total generation		0	0	0	0 0	0	0	0	0	0	0	0	0	0	0	0	0		1			
CA RPS Eligible Deliveries		0	0	0	0 0	0	0	0	0	0	0	0	0	0	0	0	0					
[Project Name] - total generation		0	0	0	0 0	0	0	0	0	0	0	0	0	0	0	0	0		1			
[Project Name] - total generation CA RPS Eligible Deliveries		0	0	0	0 0	0	0	0	0	0	0	0	0	0	0	0	0)			
[Project Name] - total generation		0	0	0	0 0	0	0	0	0	0	0	0	0	0	0	0	0		l e			
CA RPS Eligible Deliveries		0	0	0	0 0	0	0	0	0	0	0	0	0	0	0	0	0		1			
[Project Name] - total generation CA RPS Eligible Deliveries		0	0	0	0 0	0	0	0	0	0	0	0	0	0	0	0	0					
[Project Name] - total generation		0	0	0	0 0	Ö	0	0	0	0	0	0	0	0	0	0	0					
[Project Name] - total generation CA RPS Eligible Deliveries		0	0	0	0 0	0	0	0	0	0	0	0	0	0	0	0	0		b)			
[Project Name] - total generation CA RPS Eligible Deliveries		0	0	0	0 0	0	0	0	0	0	0	0	0	0	0	0	0		N.			
CA RPS Eligible Deliveries		0	0	0	0 0	0	0	0	0	0	0	0	0	0	0	0	0)			
Generic Future Contracts		0	0	0	0 0	0	0	0	0	0	0	0	0	0	0	0	0		notes	Biomass		
Generic Biomass Generic Digester Gas		0	0	0	0 0	0	0	0	0	0	0	0	0	0	0	0	0			Dinaster Gas		
Generic Biodiesel		0	0	0	0 0	Ö	0	0	0	0	0	0	0	0	0	0	0			Digester Gas Biodiesel		
Generic Landfill Gas		0	0	0	0 0	0	0	0	0	0	0	0	0	0	0	0	0			Landfill Gas		
Generic Muni Solid Waste		0	0	0	0 0	0	0	0	0	0	0	0	0	0	0	0	0		b	Muni Solid Waste		
General Small Hydro		0	0	0	0 0	0	0	0	0	0	0	0	0	0	0	0	0		1	Geothermal Small Hydro		
Ceneral Conditi Hudro		0	0	0	0 0	0	0	0	0	0	0	0	0	0	0	0	0			Conduit Hydro		
Generic Solar PV		0	0	0	0 0	0	0	0	0	0	0	0	0	0	0	0	0			Solar PV		
Generic Solar Thermal		0	0	0	0 0	0	0	0	0	0	0	0	0	0	0	0	0			Solar PV Solar Thermal		
General Smai ryoro General Conduit Hydro Generic Solar PV Generic Solar PV Generic Wind Generic Wind		0	0	0	0 0	0	0	0	0	0	0	0	0	0	0	0	0		·	Wind		
Generic Ocean/Tidal		0	0	0	0 0	0	0	0	0	0	0	0	0	0	0	0	0		1	Ocean/Tidal		
Generic Fuel Cells Expired Contracts (delivered in prior year)		0	0	0	0 0	0	0	0	0	0	0	0	0	0	0	0	0			Fuel Cells		
Stampede Stampede	1	0	0	0	0 3,234	7.761	7.761	7,761	7.761	7 761	7 761	7.761	7.761	7.761	7.761	7.761	7.761	7.76	notes			
Stampede CA RPS Eligible Deliveries		0	0	0	0 0	0	0	0	0	0	0	0	0	0	0	0	0	7,70				
[Project Name] - total generation		0	0	0	0 0	0	0	0	0	0	0	0	0	0	0	0	0					
CA RPS Eligible Deliveries		0	0	0	0 0	0	0	0	0	0	0	0	0	0	0	0	0					
[Project Name] - total generation		0	0	0	0 0	0	0	0	0	0	0	0	0	0	0	0	0					
CA RPS Eligible Deliveries [Project Name] - total generation		0	0	0	0 0	0	0	0	0	0	0	0	0	0	0	0	0					
[Project Name] - total generation CA RPS Eligible Deliveries		0	0	0	0 0	0	0	0	0	0	0	0	0	0	0	0	0					
[Project Name] - total generation		0	0	0	0 0	0	0	0	0	0	0	0	0	ő	0	0	0		l .			
[Project Name] - total generation CA RPS Eligible Deliveries		0	0	0	0 0	0	0	0	0	0	0	0	0	0	0	0	0					
		0	0	0	0 0	0	0	0	0	0	0	0	0	0	0	0	0					
[Project Name] - total generation				U	0	0	0	0	0	0	0	0	0	0	0	0	0					
[Project Name] - total generation CA RPS Eligible Deliveries		0	0	0									v	- 0	U	0	0					
[Project Name] - total generation CA RPS Eligible Deliveries		0	0	0	0 0	0	0				0	0	0	n I					1			
[Project Name] - total generation CA RPS Eligible Deliveries [Project Name] - total generation CA RPS Eligible Deliveries		0	0	0	0 0	0	0	0	0	0	0	0	0	0	0	0	0					
Project Name - total generation CA RPS Eligible Deliveries Project Name - total generation CA RPS Eligible Deliveries Project Name - total generation CA RPS Eligible Deliveries		0 0 0 0	0 0 0	0 0	0 0 0 0 0 0	0	0	0	0	0	0 0	0 0 0	0	0 0	0	0	0					
Project Name - total generation CA RPS Eligible Deliveries Project Name - total generation CA RPS Eligible Deliveries Project Name - total generation CA RPS Eligible Deliveries		0 0 0 0 0 0	0 0 0 0 0 0 0	0 0 0 0	0 0 0 0 0 0 0 0 0 0	0 0 0	0 0	0 0	0	0 0 0	0 0 0	0 0 0	0 0 0	0 0 0	0	0	0					
Project Name) - total generation CA RPS Eighbe Deliveries Project Name) - total generation CA RPS Eighbe Deliveries Project Name) - total generation CA RPS Eighbe Deliveries Project Name) - total generation CA RPS Eighbe Deliveries Project Name) - total generation CA RPS Eighbe Deliveries CA RPS Eighbe Deliveries		0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0	0 0 0	0 0 0	0 0	0 0 0 0	0 0 0 0	0 0 0 0	0 0 0	0 0 0 0	0 0	0	0 0 0					
Project Name) - total ageneration CA RPS Eligible Deliveries Project Name) - solal ageneration CA RPS Eligible Deliveries Project Name) - total ageneration CA RPS Eligible Deliveries		0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0	0 0 0 0 0	000000000000000000000000000000000000000	0 0 0	0 0 0 0	0	0 0 0 0 0	0	0	0	0 0 0 0	0 0 0 0					
Project Name) - ball generation CA RPS Eighbe Deliveries Project Name) - ball generation CA RPS Eighbe Deliveries Project Name) - ball generation CA RPS Eighbe Deliveries Project Name) - ball generation CA RPS Eighbe Deliveries Project Name) - ball generation CA RPS Eighbe Deliveries Project Name) - ball generation CA RPS Eighbe Deliveries CA RPS Eighbe Deliveries		0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0	000000000000000000000000000000000000000	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0	0 0 0 0 0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0	0 0 0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	000000000000000000000000000000000000000					
Project Name) - ball generation CA RPS Eighbe Deliveries Project Name) - ball generation CA RPS Eighbe Deliveries Project Name) - ball generation CA RPS Eighbe Deliveries Project Name) - ball generation CA RPS Eighbe Deliveries Project Name) - ball generation CA RPS Eighbe Deliveries Project Name) - ball generation CA RPS Eighbe Deliveries CA RPS Eighbe Deliveries		0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0 0	0 0	0 0 0 0 0 0 0	0 0 0 0 0 0 0	0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0	0	0 0 0 0 0 0 0	0 0 0 0 0 0 0	0 0 0 0 0 0 0	0 0 0 0 0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	000000000000000000000000000000000000000					
Project Name) - sobl generation CA RPS Eligible Deliverine Project Name] - tool generation Project Name] - tool generation Project Name] - tool generation CA RPS Eligible Deliverine Project Name; - sobl generation CA RPS Eligible Deliverine Project Name; - sobl generation CA RPS Eligible Deliverine Project Name; - tool generation CA RPS Eligible Deliverine CA RPS Eligible Deliverine CA RPS Eligible Deliverine CA RPS Eligible Deliverine		0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0	000000000000000000000000000000000000000	0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0	0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0					
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Prioret Marrel - tool generation CA IPPS Eighbo Deliveries Prioret Marrel - Nord generation CA IPPS Eighbo Deliveries CA IPPS Eighbo Deliveries CA IPPS Eighbo Deliveries CA IPPS Eighbo Deliveries		0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0 0 0					
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Project Name) - total generation CA RPS Eighb Deliveries		0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	000000000000000000000000000000000000000	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	000000000000000000000000000000000000000	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0					
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Project Name) - total generation CA RPS Eighbo Deliveries Project Name) - total generation Project Name) - total generation Project Name) - total generation CA RPS Eighbo Deliveries Project Stame) - total generation CA RPS Eighbo Deliveries CA RPS Eighbo Deliveries Project Name) - total generation CA RPS Eighbo Deliveries Project Name) - total generation CA RPS Eighbo Deliveries Project Name] - total generation CA RPS Eighbo Deliveries		0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0																
Project Name) - total generation CA RPS Eighb Deliveries		0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0												

RPS Compliance Report: Performance Chart

[MJU Name] [Date]

			Actual MWh			Fo	orecast MWh		-	Forecast MWh				F	orecast MWh			
RPS Procurement and Targets (MWh)	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020
Total Retail Sales	521,912	527,784	528,618	542,589	544,410	550,777	556,544	559,919	562,182	566,383	567,333	569,627	571,899	575,911	576,321	578,530	580,773	583,052
Actual RPS Procurement %	0.0%	0.0%	0.0%	0.0%	9.0%	19.6%	15.6%	20.0%	20.0%	20.0%	20.0%	20.0%	20.0%	20.0%	20.0%	20.0%	20.0%	20.0%
IPT	N/A	5,219	5,278	5,286	5,426	5,444	5,508	25,215	675	453	840	190	459	454	802	82	442	449
APT % (Baseline for 2003)	N/A	N/A	N/A	N/A	13.8%	14.8%	15.6%	20.0%	20.0%	20.0%	20.0%	20.0%	20.0%	20.0%	20.0%	20.0%	20.0%	20.0%
APT as MWh Amount	N/A	N/A	N/A	N/A	75,142	80,586	86,094	111,309	111,984	112,436	113,277	113,467	113,925	114,380	115,182	115,264	115,706	116,155
Preliminary Surplus/(Deficit)	N/A	N/A	N/A	N/A	(26,309)	26,309	0	0	0	(0)	0	0	(0)	0	(0)	(0)	0	0



RPS Compliance Report: Calculations

RPS B	Baseline Inputs (MWh)	
Line#	Calculation	Consistent with D.07-03-046, the 2003 Initial Baseline Procurement Amount for the Multi-Jurisdictional investor owned
1	User supplied data	utilities (MJUs) is calculated using the following equation:
<u>1a</u>	User supplied data	step 1) 2001 CA sales (MWh) / 2001 System sales (MWh) = 2001 System's CA sales (%)
<u>2</u>	User supplied data	step 2) 2001 System's CA sales (%) * 2001 System RPS-eligible procurement (MWh) = 2001 CA RPS-eligible procurement (MWh)
<u>3</u>	User supplied data	step 3) 2001 CA RPS-eligible procurement (MWh) / 2001 CA sales (MWh) = 2001 CA RPS-eligible procurement (%)
		step 4) (2001 CA RPS-eligible procurement (%) * 2003 CA sales) + (1% * 2001 CA sales) = Initial Baseline Procurement Amount (M

RPS Pr	rocurement and Targets (MWh)	
	Calculation	Notes
<u>5</u>	User supplied data	Annual Retail Sales
<u>6</u>	Data from "Procurement Detail" tab	In current and past years, this line should equal Total RPS Eligible Procurement in procurement detail tab.
<u>7</u>	Prior year Line 7 + Line 8	2007 APT = Baseline Amount + 2004 IPT + 2005 IPT + 2006 IPT + 2007 IPT (D.08-05-029, page 11)
<u>8</u>	1% of line 5 {Y-1}	
9	Line 6 - Line 7	
<u>10</u>	Line 7 / Line 5 {Y-1}	
<u>11</u>	Line 6 / Line 5 {Y-1}	In 2003, 2003 RPS procurement is divided by 2001 retail sales rather than 2002 retail sales.
<u>12</u>	(Line 6 + Line 17 + Line 25 + Line 30 + Line	RPS procurement percentage after applying flexible compliance, assuming all allowable planned deliveries
	34 + Line 36) / Line 5 {Y-1}	come online as planned.

Flexib	le Compliance - IPT Deferral	
	Calculation	Notes
<u>13</u>	Up to 0.25% of Prior Year Retail Sales	In 2007, 100% of the IPT Deferral can be deferred for up to 3 years without explanation.
<u>14-16</u>	User supplied data	
<u>17</u>	Sum of Lines 14:16	Current year deficit carried forward. Warning if cell value is greater than Line 13.
<u>18-20</u>	Record of Lines 14:16	Deferred IPT obligations due in current year.
<u>21</u>	Sum of Lines 18-20	Total deferred IPT obligations due in current year
22-24	User supplied data	Past year IPT obligations retired with current year surplus procurement. Per accounting rules D. 06-10-050,
		Attachment A, page 9-10, current year deliveries may only be applied to past year IPT deficits after earmarker
		deliveries have been subtracted, and after any deliveries needed to meet current year APT have also been
		subtracted (D.03-06-0711, Conclusion of Law 25).
<u>25</u>	Sum of Lines 22-24	Total current year surplus applied to prior year IPT obligations due in current year

Flexible Compliance - Earmarking	
Calculation	Notes
26 Line 9 + Line 13 + Line 34	Portion of current year deficit greater than allowable IPT Deferral
27-29 Data from "Earmarking Detail" tab	User supplied data
30 Sum of Lines 27:29	
31-33 Data from "Earmarking Detail" tab	User supplied data. Current year deliveries may only be applied to past year deficits which have been
	deferred by earmarking, after current year APT has been met (D.03-06-071), Conclusion of Law 25).
34 Sum of Lines 31:33	Total current year surplus subtracted to meet prior years Earmarking obligations due in current year

Surplus Procurement Bank	
Calculation	Notes
35 Line 38 {Y-1}	
36 User supplied data	
37 Line 9+ Line 25 + Line 34	Current year surplus procurement less any prior year IPT obligations and/or Earmarking obligations
38 Sum of Lines 35:37	

Adjust	ted Deficit	
	Calculation	Notes
<u>39</u>	Line 9 + balance of IPT obligations after 3	In any current year, the adjusted annual procurement deficit is the LSE's annual deficit less any deliveries
	years + balance of Earmarking obligations	used to meet IPT or Earmarking obligations for prior years deficits. Any portion of adjusted annual
L	after 3 years	procurement deficit that remains after the following three years is subject to penalty.
<u>40</u>	Balance of IPT obligations after 3 years +	In any current year, the adjusted deficit temporarily excused is the sum of IPT deferral and Earmarked
	balance of Earmarking obligations after 3	deliveries (line 17+ line 30). Any portion of line 40 remaining after 3 years will be reflected in line 39 and
		subject to penalty.
<u>41</u>	Line 39 * \$50.0	Per accounting rules, LSEs must list penalty based the size of on adjusted annual procurement deficit, even if
		allowable reasons are being given for why the penalty is not yet due and payable. Penalties are assessed at
L		\$0.05/kWh deficit.
<u>42</u>	(Line 39 + 40) * \$50.0	LSE's have the opportunity to make up annual procurement deficits through existing flexible compliance rules.
		Accordingly, if an LSE has a deficit in year 1, and is able to fully exercise flexible compliance mechanisms, the
		penalty for year 1 compliance may not apply.

Attorney Verification (Rule 1.11)

I am an attorney for Sierra Pacific Power Company ("SPPC") the submitting entity. An officer of SPPC is absent from the County of Sacramento, California, where I have my office, and I make this verification for said submission on behalf of SPPC for that reason. The statements in the foregoing document are true of my own knowledge, execpt as to matters which are stated on information or belief, and as to those matter I believe them to be true.

I declare under penalty of perjury that the foregoing is true and correct.

Executed on August 15, 2008 at Sacramento, California.

Jedediah Gibson

Ellison, Schneider & Harris, LLP 2015 H Street Sacramento, CA 95811 916-447-2166

Jelediah J. Dalson

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ATTACHMENT B:

SIERRA PACIFIC POWER COMPANY (U 903 E) AUGUST, 2008 SEMI-ANNUAL COMPLIANCE REPORT PURSUANT TO THE CALIFORNIA RENEWABLES PORTFOLIO STANDARD

(Unlocked Spreadsheet Based on the Joint Motion)

BEFORE THE PUBLIC UTILITIES COMMISSION OF THE STATE OF CALIFORNIA

Order Instituting Rulemaking to Continue

Implementation and Administration of California

Renewables Portfolio Standard Program.

Rulemaking 06-05-027 (Filed May 25, 2006)

SIERRA PACIFIC POWER COMPANY (U 903 E) AUGUST 2008 SEMI-ANNUAL COMPLIANCE REPORT PURSUANT TO THE CALIFORNIA RENEWABLES

UNLOCKED VERSION
REFLECTING CHANGES REQUESTED
IN JOINT MOTION

August 15, 2008

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CALIFORNIA'S RENEWABLES PORTFOLIO STANDARD

Reporting and Compliance Worksheet Instructions

- California's RPS Program requires Investor Owned Utilities (IOU), Multi-Jurisdictional Utilities (MJU), and Electric Service Providers (ESP) file a minimum of two reports each year illustrating performance within the program.
 - > The March 1 report (with updates after the California Energy Commission (CEC) verifies procurement, as needed) is used by the Commission to determine compliance for the prior year(s). This report states historic performance in the RPS program, current year targets and procurement data, and forecasts targets and procurement data for at least three years (D.06-10-050, page 45, 49).
 - > The August 1 report states historic performance in the RPS program, current year targets and procurement data, and forecasts targets and procurement levels for each year forward through 2020 (D.06-10-050, page 45, 51). The August report may be used by the Commission to make a final determination of compliance for the prior year(s).
- 2. If any load serving entity (LSE) seeks confidentiality protection for any of the information required by the RPS Compliance Report, it shall comply with the substantive and procedural rules set forth in D.06-06-066, as modified by D.08-04-023, the Commission's decision in its Confidentiality proceeding, Rulemaking (R.) 05-06-040, and any subsequent decisions issued in the same or successor proceeding. A declaration for Confidentiality should include the identification of all redacted information by tab name and cell reference.
- 3. RPS compliance reports will be submitted to the Commission as specified below:
 - > Serve a public version on the service list in proceeding R.06-05-027
 - > File a confidential version with the Energy Division
- Any questions regarding the completion and/or filing of this report can be directed to: Sean Simon, Energy Division, California Public Utilities Commission: svn@cpuc.ca.gov, (415) 703-3791
- 5. Please make sure that the following information about the filing entity is included on each tab:
 - > Name of the LSE filing the Report
 - > Date the Report is being filed
- 6. Include a Title Page in accordance with the Commission's Rules of Practice and Procedure (Rule 1.6)
- 7. Complete the Officer Verification Form in the format provided (Rule 1.11)
- 8. Yellow cells throughout the spreadsheet indicate user supplied data by the LSE where and when applicable.
- 9. All data must be entered in MWh out to three decimal points to accurately account for retail sales, procurement and targets. The spreadsheet will display MWh throughout. Do not round any reporting data.
- 10. The spreadsheet included in this report has locked cells to ensure that targets, procurement and penalties are accurately calculated and reported from the data provided by the user. An unprotected version of the spreadsheet is also available by request.
- 11. Line #'s in the "Accounting" tab hyperlink to the "Calculations" tab, which provides additional information on the particular line item or section of the "Accounting" tab.

SUMMARY	TAB

- 12. The "Summary" tab is linked to the "Accounting" tab and "Procurement Detail" tab, no data entry is required.
- 13. If the LSE determines that additional information is required in order to present a full and complete report, mark the box provided on the "Summary" tab. Any additional information should support the LSE's claim within the guidelines of the eight allowable reasons for noncompliance. Furthermore, please state anything else the filing LSE believes is necessary for a full and complete reporting to the Commission in order to allow an informed decision on compliance. This may include, for example, footnotes and other explanatory information as necessary and reasonable.

- 14. Begin by entering the relevant data for Lines 1-3, this will calculate the LSE's Baseline Procurement Amount. Enter actual and forecasted sales figures to generate Incremental Procurement Targets (IPTs) and Annual Procurement Targets (APTs).
- 15. In deficit years, the spreadsheet calculates what portion of the deficit is eligible for IPT deferral and Earmarking. The user records how they elect to treat the deficit(s) in the relevant sections, including using surplus procurement. The spreadsheet calculates the allowable IPT deferral and Earmarking amount through 2020.

EARMARKING DETAIL TAB

16. Enter information for contracts that are eligible for earmarking and are being used for flexible compliance purposes. Data

populates the earmarking section in the "Accounting" tab.

PROCUREMENT DETAIL TAB

- 17. Procurement Summary: Total RPS Eligible Procurement is differentiated by three categories, existing and or signed contracts, short-listed/under negotiation/pending approval, and generic future contracts. This section is populated by completing the Contract Detail section below. If the LSE has entered into contracts that are short-term or with existing facilities but cannot meet its Annual Minimum Contracting Requirement, then deliveries from those contracts may not be used for compliance in any year (D.07-05-028).
 - > Annual Contracting Quota Requirement: LSEs must enter into long-term contracts or contracts with new facilities for energy deliveries equivalent to at least 0.25% of that LSE's prior years' retail sales, if it intends to use deliveries from short-term contracts and/or existing facilitities, for RPS compliance purposes.
 - Contracts are differentiated by Contract term-length and type (row 15:16). All deliveries from "long-term and/or new" are automatically entered into "Cumulative Surplus Contracting Quota Bank" (row 19) and the user must input the MWh in row 18 that the LSE needs to comply with the Annual Contracting Quota Requirement, if necessary.
- 18. <u>RPS Eligible Procurement by Resource Type:</u> This report must state the amount procured or projected to be procured from each resource type (D.05-07-039, Appendix A, D.06-10-050, page 47-48). This information is reported in rows 24-37 in the "Procurement Detail" tab and populated by completing the "Contract Detail" section.
- 19. <u>Contract Detail:</u> For each contract, enter actual and forecasted delivery data throughout the contract term. Do not assume that an expiring contract will be renegotiated. In the first year a project is no longer under contract, remove the contract and/or MWh deliveries (in the case of pre-2002 contracts), and list the contract in the Expired Contracts section below.
 - > Pre-2002 Contracts: Input total annual deliveries by resource type.
 - > 2002-2008 years' Contracts: List contracts by name, annual deliveries (MWh), project status, facility status and resource type.
 - > 2005-2008 years' Contracts: In addition to the requirements above, Contracts from these years should be identified by term-length, short-term (less than 10 years) and long-term, as well as, by type, existing or new (defined below). For 2005 and 2006 contracts that were signed prior to 2007 can be identified as "n/a" for this purpose (refer to Column "X").
 - "Contract Length / Type" (Column "X") Pursuant to D.07-05-028, starting in 2007, each RPS-obligated LSE must, in order to be able to count for any RPS compliance purpose energy deliveries from contracts of less than 10 years' duration ("short-term") with RPS-eligible facilities that commenced commercial operation prior to January 1, 2005 ("existing facilities"), in each calendar year enter into contracts with facilities of at least 10 years' duration ("long-term") and/or short-term contracts with facilities that commenced commercial operation on or after January 1, 2005 ("new facilities") for energy deliveries equivalent to at least 0.25% of that LSE's prior year's retail sales ("minimum quantity").
 - "Contract Volume" (Column "Y") Input the total annual MWh as identified in the contract. Compliance with the minimum quota requirement is measured by contracted-for-energy, not deliveries.
 - > "Generic Future Contracts": Input total forecasted annual deliveries by resource type
 - > "Expired Contracts": User should identify expired contract by name and input annual deliveries (MWh) in the first year contract is no longer delivering for the LSE (per existing contract) and in every year thereafter. For example, if a contract with annual deliveries of 10,000 MWh expired 12/31/2007, user should enter 10,000 MWh in 2008 and in every year thereafter. If this same contract expired 6/30/2007, user should enter 5,000 MWh in 2007 and 10,000 in every year thereafter. If an expired or expiring contract is re-signed, remove contract information from "Expired Contracts" section and enter it under the appropriate contracting year, as you would for any other contract.
- 20. In the "Contract Status" column, "short-listed/under negotiation" is an option; use the short-listed option only for projects for which the IOU has a high level of confidence that a contract will be executed.
- 21. If any procurement data for a specific contract differs from what is entered into the CEC-RPS-Track form for that year, the specific cell should be highlighted and the discrepancy should be explained.

Spreadsheet user notes

- > Protecting confidential data: Individual cells may be formatted black, which will serve to redact info when excel file is converted to pdf. Select cell click on "fill color" icon choose black. Note: Once converted to pdf, additional steps are necessary to ensure redacted data is not accessible.
- > Adding and/or deleting rows. The "Earmarking Detail" tab and "Procurement Detail" tab allow user add to or delete rows. Within the desired section, highlight entire row(s) by selecting the excel row number(s) right click and select "copy" right click again and select "insert copied cells"

RPS Compliance Report: Summary

SPPC	2007
15-Aug-08	

RPS Summary Report	MWh	%
Prior Year Total Retail Sales	542,589	
Annual Procurement Target (APT)	75,142	13.8%
Total RPS Eligible Procurement	48,833	9.0%
Annual Procurement Surplus/(Deficit)	(26,309)	
Adjusted Procurement Percentage*		13.8%

* 'Adjusted Procurement Percentage' includes flexible compliance as proposed by the LSE, it is not necessarily used to determine compliance.

RPS Eligible Procurement	MWh	%
Biomass	5,147	10.5%
Digester Gas	0	0.0%
Biodiesel	0	0.0%
Landfill Gas	0	0.0%
Muni Solid Waste	0	0.0%
Biopower Subtotal	5,147	10.5%
Geothermal	38,040	77.9%
Small Hydro	3,776	7.7%
Conduit Hydro	0	0.0%
Solar PV	0	0.0%
Solar Thermal	1,870	3.8%
Wind	0	0.0%
Ocean/Tidal	0	0.0%
Fuel Cells	0	0.0%
Total RPS Fligible Procurement	48.833	100.0%

Flexible Compliance	MWh
IPT Deferral	0
Earmarking	0
Banked Procurement Applied	26,309
Total Flexible Compliance	26,309

Deficits and Penalties	2007
Preliminary Procurement (Deficit)	(26,309)
Adjusted Annual Procurement Deficit	0
Adjusted Deficit Deferred	0
Potential Penalty	\$0
Current Penalty (with flexible compliance)	\$0

** Potential Penalty is calculated based on 'Adjusted Annual Procurement Deficit' and may be deferred or waived if LSE provides allowable reasons and/or uses flexible compliance.

Check box (x) if LSE is including supplemental materials necessary for a full and complete report (include attachments as needed).

Any supplemental materials should state each reason asserted in support of deferral or waiver of penalty, consistent with allowable reasons for non-compliance listed below. (D.03-12-065, D.03-06-071, D.06-05-010 and Public Utilities Code Section 399.14(a)(2)(C)(ii).).)

[Insufficient response to RFO, Contracts already executed will provide future deliveries sufficient to satisfy current year deficits, Inadequate public goods funds to cover above-market costs, Seller non-performance, Lack of effective competition, Deferral promotes ratepayer interests and RPS objectives, Showing of good cause, Insufficient transmission]

If stating earmarked contracts as a reason for a temporary deferral, make sure contract names and planned energy deliveries match what is listed in Earmarking Detail and Procurement Detail tabs.

RPS Compliance Report: Accounting

 RPS Baseline Calculation
 (MWh)

 1
 2001 Total System Retail Sales
 8,741,136

 1a
 2001 Total California Retail Sales
 505,625

 2
 2001 System RPS-Eligible Procurement
 818,596

 3
 2003 Total California Retail Sales
 521,912

 4
 2003 Baseline Procurement Amount
 53,933

SPPC 15-Aug-08

Input Required
Forecasted Dat
Actual Data

				Actual				Forecast			Forecast		Forecast								
RPS Procurement and T	argets (MWh)	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020		
5 Bundled Retail Sales		521,912	527,784	528,618	542,589	544,410	550,777	556,544	559,919	562,182	566,383	567,333	569,627	571,899	575,911	576,321	578,530	580,773	583,052		
6 Total RPS Eligible Procur	ement	0	0	0	31,815	48,833	75,080	86,094	111,309	111,984	112,436	113,277	113,467	113,925	114,380	115,182	115,264	115,706	116,155		
7 Annual Procurement Targ	et (APT)	53,933	N/A	N/A	N/A	75,142	80,586	86,094	111,309	111,984	112,436	113,277	113,467	113,925	114,380	115,182	115,264	115,706	116,155		
Modified APT		53,933	0	0	0	75,142	80,586	86,094	111,309	111,984	112,436	113,277	113,467	113,925	114,380	115,182	115,264	115,706	116,155		
8 Incremental Procurement	Target (IPT)	N/A	5,219	5,278	5,286	5,426	5,444	5,508	25,215	675	453	840	190	459	454	802	82	442	449		
9 Preliminary Procurement		N/A	0	0	31,815	(26,309)	(5,506)	0	0	0	(0)	0	0	(0)	0	(0)	(0)	0	0		
10 APT Percentage		N/A	0.0%	0.0%	0.0%	13.8%	14.8%	15.6%	20.0%	20.0%	20.0%	20.0%	20.0%	20.0%	20.0%	20.0%	20.0%	20.0%	20.0%		
11 Actual Procurement Perce	ntage	0.0%	0.0%	0.0%	6.0%	9.0%	13.8%	15.6%	20.0%	20.0%	20.0%	20.0%	20.0%	20.0%	20.0%	20.0%	20.0%	20.0%	20.0%		
12 Adjusted Procurement Do	rcentage*	NI/A	N/A	NI/A	N/A	13 8%	1/1 8%	15.6%	20.0%	20.0%	20.0%	20.0%	20.0%	20.0%	20.0%	20.0%	20.0%	20.0%	20.0%		

				Actual				Forecast			Forecast		Forecast									
	Flexible Compliance - IPT Deferral	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020			
13	Maximum Deficit Eligible for Deferral	N/A	N/A	N/A	N/A	21,209	22,570	21,209	0	0	0	0	0	0	0	0	0	0	0			
14	Deficit being Carried Forward to Year + 1	N/A	N/A	N/A	N/A	0	0	0	0	0	0	0	0	0	0	0	0	0	0			
<u>15</u>	Deficit being Carried Forward to Year + 2	N/A	N/A	N/A	N/A	0	0	0	0	0	0	0	0	0	0	0	0	0	0			
<u>16</u>	Deficit being Carried Forward to Year + 3	N/A	N/A	N/A	N/A	0	0	0	0	0	0	0	0	0	0	0	0	0	0			
<u>17</u>	Total Current Year Deficit Carried Forward	N/A	N/A	N/A	N/A	0	0	0	0	0	0	0	0	0	0	0	0	0	0			
<u>18</u>	Remaining Deficit from Year - 1 to Be Filled in Current Year	N/A	N/A	N/A	N/A	N/A	0	0	0	0	0	0	0	0	0	0	0	0	0			
<u>19</u>	Remaining Deficit from Year - 2 to Be Filled in Current Year	N/A	N/A	N/A	N/A	N/A	N/A	0	0	0	0	0	0	0	0	0	0	0	0			
<u>20</u>	Remaining Deficit from Year - 3 to Be Filled in Current Year	N/A	N/A	N/A	N/A	N/A	N/A	N/A	0	0	0	0	0	0	0	0	0	0	0			
21	Total Prior Year Deficits That Must Be Filled This Year	N/A	N/A	N/A	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0			
<u>22</u>	Current Year Surplus Procurement Applied to Year - 1 Deficit	N/A	N/A	N/A	N/A	N/A	0	0	0	0	0	0	0	0	0	0	0	0	0			
23	Current Year Surplus Procurement Applied to Year - 2 Deficit	N/A	N/A	N/A	N/A	N/A	N/A	0	0	0	0	0	0	0	0	0	0	0	0			
24	Current Year Surplus Procurement Applied to Year - 3 Deficit	N/A	N/A	N/A	N/A	N/A	N/A	N/A	0	0	0	0	0	0	0	0	0	0	0			
25	Total Deliveries Applied to Prior Year IPT Deficits	N/A	N/A	N/A	N/A	N/A	0	0	0	0	0	0	0	0	0	0	0	0	0			

				Actual				Forecast			Forecast		Forecast								
	Flexible Compliance - Earmarking	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020		
26	Portion of Current Year Deficit Eligible for Earmarking	N/A	N/A	N/A	N/A	24,952	4,145	0	0	0	0	0	0	0	0	0	0	0	0		
<u>27</u>	Future Deliveries Earmarked from Year + 1	N/A	N/A	N/A	N/A	0	0	0	0	0	0	0	0	0	0	0	0	0	N/A		
<u>28</u>	Future Deliveries Earmarked from Year + 2	N/A	N/A	N/A	N/A	0	0	0	0	0	0	0	0	0	0	0	0	N/A	N/A		
29	Future Deliveries Earmarked from Year + 3	N/A	N/A	N/A	N/A	0	0	0	0	0	0	0	0	0	0	0	N/A	N/A	N/A		
30	Total Projected Procurement Earmarked to Current Year	N/A	N/A	N/A	N/A	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
31	Current Year Deliveries Earmarked to Year - 1	N/A	N/A	N/A	N/A	N/A	0	0	0	0	0	0	0	0	0	0	0	0	0		
32	Current Year Deliveries Earmarked to Year - 2	N/A	N/A	N/A	N/A	N/A	N/A	0	0	0	0	0	0	0	0	0	0	0	0		
<u>33</u>	Current Year Deliveries Earmarked to Year - 3	N/A	N/A	N/A	N/A	N/A	N/A	N/A	0	0	0	0	0	0	0	0	0	0	0		
34	Total Deliveries Earmarked to Prior Year Earmarked Deficits	N/A	N/A	N/A	N/A	N/A	0	0	0	0	0	0	0	0	0	0	0	0	0		

				Actual				Forecast			Forecast			Forecast								
	Surplus Procurement Bank	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020			
<u>35</u>	Surplus Procurement Bank Balance as of Prior Year	0	0	0	0	31,815	5,506	0	1	1	1	1	2	2	2	2	2	2	2			
36	Application of Banked Surplus Procurement to Current Year Deficit					26,309	5,506															
<u>37</u>	Adjusted Current Year Annual Surplus Procuremen	0	0	0	31,815	0	0	0	0	0	0	0	0	0	0	0	0	0	0			
38	Cumulative Surplus Procurement Bank Balance	0	0	0	31,815	5,506	0	1	1	1	1	2	2	2	2	2	2	2	3			

	_																		
				Actual				Forecast			Forecast					Forecast			
	Adjusted Deficit	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020
39	Adjusted Annual Procurement Deficit	N/A	N/A	N/A	N/A	0	0	0	0	0	(0)	0	0	(0)	0	(0)	(0)	0	0
40	Adjusted Deficit Deferred	N/A	N/A	N/A	N/A	0	0	0	0	0	0	0	0	0	0	0	0	0	0
41	Potential Penalty	N/A	N/A	N/A	N/A	\$0													
42	Current Penalty (with flexible compliance)	N/A	N/A	N/A	N/A	\$0													

RPS Compliance Report: Earmarking Detail

Input Required SPPC
Forecasted Data Aug 15 2008
Actual Data

			Actual			Forecast			Forecast					Forecast			
Total Annual E	Earmarked Generation (MWh)	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020
	Contracted Generation	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	Withdrawal from Current Year	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	Allocated to Year - 1	N/A	N/A	N/A	0	0	0	0	0	0	0	0	0	0	0	0	0
	Allocated to Year - 2	N/A	N/A	N/A	N/A	ō	ō	ō	ō	ō	ō	ō	ő	ō	ő	ō	ō
	Allocated to Year - 3	N/A	N/A	N/A	N/A	N/A	0	0	ō	0	0	ō	0	0	i o	0	ō
	Autocator to Four 5	14/1	1073	1471	1 1071	1071						1					
Contract Name	Contracted Generation		1	1				ı					1				
Eligible for [YEAR] deficit	Withdrawal from Current Year	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	Allocated to Year - 1	N/A	N/A	N/A	_	-	-	-			-						
	Allocated to Year - 2	N/A	N/A	N/A	N/A												
	Allocated to Year - 3	N/A	N/A	N/A	N/A	N/A											
Contract Name	Contracted Generation	IWA	INO	INA	19/0	IWA											
Eligible for [YEAR] deficit	Withdrawal from Current Year	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Eligible for [TEAK] deficit	Allocated to Year - 1	N/A	N/A	N/A	U	U	U	U	U	U	U	U	U	U	U	U	U
	Allocated to Year - 2	N/A	N/A	N/A	N/A												
	Allocated to Year - 2 Allocated to Year - 3	N/A N/A	N/A N/A	N/A N/A	N/A N/A	N/A											
		N/A	N/A	N/A	N/A	N/A											
Contract Name	Contracted Generation	_	_	_	_	_	_		_	_			_	_		_	
Eligible for [YEAR] deficit	Withdrawal from Current Year	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	Allocated to Year - 1	N/A	N/A	N/A													
	Allocated to Year - 2	N/A	N/A	N/A	N/A												
	Allocated to Year - 3	N/A	N/A	N/A	N/A	N/A											
Contract Name	Contracted Generation																
Eligible for [YEAR] deficit	Withdrawal from Current Year	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	Allocated to Year - 1	N/A	N/A	N/A													
	Allocated to Year - 2	N/A	N/A	N/A	N/A												
	Allocated to Year - 3	N/A	N/A	N/A	N/A	N/A											
Contract Name	Contracted Generation																
Eligible for [YEAR] deficit	Withdrawal from Current Year	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	Allocated to Year - 1	N/A	N/A	N/A													
	Allocated to Year - 2	N/A	N/A	N/A	N/A												
	Allocated to Year - 3	N/A	N/A	N/A	N/A	N/A											
Contract Name	Contracted Generation																
Eligible for [YEAR] deficit	Withdrawal from Current Year	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
3	Allocated to Year - 1	N/A	N/A	N/A													
	Allocated to Year - 2	N/A	N/A	N/A	N/A												
	Allocated to Year - 3	N/A	N/A	N/A	N/A	N/A											
Contract Name	Contracted Generation	14/1		1971	1971	1971											
Eligible for [YEAR] deficit	Withdrawal from Current Year	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
England for [TEXIX] deficit	Allocated to Year - 1	N/A	N/A	N/A	U	Ü	Ü	U	U	Ü	U	U	U	Ü	· ·	U	Ü
	Allocated to Year - 2	N/A	N/A	N/A	N/A												
	Allocated to Year - 3	N/A	N/A	N/A	N/A	N/A											
Contract Name	Contracted Generation	INA	INA	INA	IVA	INA	-										
Eligible for [YEAR] deficit	Withdrawal from Current Year	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Engine for [TEAK] deficit	Allocated to Year - 1	N/A	N/A	N/A	U	U	U	U	U	U	U	U	U	0	U	U	U
	Allocated to Year - 1 Allocated to Year - 2	N/A N/A	N/A N/A	N/A N/A	N/A												
						21/2											
Control No.	Allocated to Year - 3	N/A	N/A	N/A	N/A	N/A											
Contract Name	Contracted Generation	1 -	_	_													
Eligible for [YEAR] deficit	Withdrawal from Current Year	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	Allocated to Year - 1	N/A	N/A	N/A													
	Allocated to Year - 2	N/A	N/A	N/A	N/A												
	Allocated to Year - 3	N/A	N/A	N/A	N/A	N/A											
Contract Name	Contracted Generation																
Eligible for [YEAR] deficit	Withdrawal from Current Year	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	Allocated to Year - 1	N/A	N/A	N/A													
	Allocated to Year - 2	N/A	N/A	N/A	N/A												
	Allocated to Year - 3	N/A	N/A	N/A	N/A	N/A											

RPS Compliance Report: Procurement Detail

Input Required Forecasted Data 15-Aug-08 Actual Data

			Actual MWh				Forecast MWh			Forecast MWh					Forecast MWh			
Procurement Summary	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020
Total RPS Eligible Procurement	0	0	0	31,815	48,833	75,080	86,094	111,309	111,984	112,436	113,277	113,467	113,925	114,380	115,182	115,264	115,706	116,155
Existing and/or Signed Contracts	0	0	0	31,815	48,833	75,080	86,094	111,309	111,984	112,436	113,277	113,467	113,925	114,380	115,182	115,264	115,706	116,155
Short-listed/Under Negotiation/Pending Approval	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Generic Future Contracts	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Annual Contracting Quota Requirement	N/A	N/A	N/A	N/A	1,356	1,361	1,377	N/A	N/A	1,405	N/A	N/A	1,424	N/A	1,440	1,441	N/A	N/A
RPS Contracts: long-term and/or new facilities	N/A	N/A	N/A	N/A	338,516	0												
RPS Contracts: short-term with existing facilities	N/A	N/A	N/A	N/A	0	0			l				l					ì
Surplus Contracting Quota Bank as of Prior Year	N/A	N/A	N/A	N/A	0	337,160												
Banked Surplus Applied to Annual Quota	N/A	N/A	N/A	N/A	1,356	1,361												
Cumulative Surplus Contracting Quota Bank	N/A	N/A	N/A	N/A	337,160	335,799												ì
Minimum Annual Contracting Quota Shortfall	N/A	N/A	N/A	N/A	(0)	(0)												

RPS-Eligible Procurement By Resource Type	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020
Biomass	0	0	0	2,781	5,147	3,817	6,464	8,645	8,717	8,777	8,798	8,833	8,914	8,911	9,011	9,837	9,921	259
Digester Gas	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Biodiesel	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Landfill Gas	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Muni Solid Waste	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Biopower Subtotal	0	0	0	2,781	5,147	3,817	6,464	8,645	8,717	8,777	8,798	8,833	8,914	8,911	9,011	9,837	9,921	259
Geothermal	0	0	0	26,646	38,040	67,001	72,498	93,126	93,650	93,976	94,772	94,890	95,178	95,730	96,416	94,779	95,045	104,098
Small Hydro	0	0	0	2,388	3,776	2,718	4,548	6,082	6,133	6,175	6,190	6,214	6,271	6,177	6,153	6,717	6,775	7,442
Conduit Hydro	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Solar PV	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Solar Thermal	0	0	0	0	1,870	1,544	2,584	3,455	3,484	3,508	3,516	3,530	3,563	3,562	3,602	3,932	3,965	4,356
Wind	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Ocean/Tidal	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Fuel Cells	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0

Wind	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0			
Ocean/Tidal	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0			
Fuel Cells	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	1		
			•	•										•							
					5.94%	4.10%	6.86%	9.17%	9.24%	9.31%	6 9.33%	9.37%	9.45%	9.45%	9.56%	10.43%	10.52%	11.56%	Contract Status	Facility Status	Resource Type
Contract Detail	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020			
Pre-2002 Contracts		0	0	0 21.855	29,477	29,116	49.048	61,205	61,714	62.137	62,287	62,531	62,843	62,735	63,215	58.892	58,207	53.303			
Biomass		0	0	0 2,781			6,311	8,440		8,568		8,623				9,603	9,686		executed - no approval needed	online	Biomass
Digester Gas		0	0	0 0	0		0	0,0	0,0.0	0,000	0	0,020	0,.02			0,000	0,000				Digester Gas
Biodiesel		0	0	0 0	0	0	0	0	0	0	0	0	0	ů	0	0	0	0	1		Biodiesel
Landfill Gas		0	0	0 0	0	0	0	0	0	0	0	0	0	0	0	0	0	0			Landfill Gas
Muni Solid Waste		0	0	0 0	0	0	0	0	0	0	0	0	0	ů	0	0	0	0	1		Muni Solid Waste
Geothermal		0	0	0 17.875	22,929	24 524	41 365	50.929	51 352	51 705	51 830	52 032	52 249	52 235	52 691	47.403	46 620	51 214	executed - no approval needed	online	Geothermal
Small Hydro		0	0	0 1199	1 400			1.836				1 876				1.885	1,902		executed - no approval needed	online	Small Hydro
Conduit Hydro		0	0	0 1,100	1,400	021	1,070	1,000	1,001	1,004	1,000	1,070	0.000	0.000	1,727	1,000	1,002	2,000) cxccatca no approvamenta	Grimic	Conduit Hydro
Solar PV		0	0	0 0	0	0	0	0	0	0	0	0	0	0	0	0	0	0			Solar PV
Solar Thermal		0	0	0 0	0	0	0	0	0	0	0	0	0	0	0	0	0	0			Solar Thermal
Wind		0	0	0 0	0	0	0	0	0	0	0	0	0	0	0	0	0	0			Wind
Ocean/Tidal		0	0	0 0	0	0	0	0	0	0	0	0	0	0	0	0	0	0			Ocean/Tidal
Fuel Cells		0	0	0 0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	,		Fuel Cells
2002 Contracts		0	0	0 0	1,870	1,544	2,584	3,455	3,484	3,508	3,516	3,530	3,563	3,562	3,602	3,932	3,965	4,356	Contract Status	Facility Status	Resource Type
		0	0	0 0	31,509		37,687	37,687	37.687			37,687				37,687	37,687			I acility Status	resource rype
Nevada Solar One CA RPS Eligible Deliveries		0	0	0 0	31,509	1,544	2,584	37,687	37,687	37,687	37,687	37,687	37,687		37,687	3,932	37,687			online	Solar Thermal
		0	0	0	1,870	1,544	2,584	3,455	3,484	3,508	3,516	3,530	3,563	3,562	3,602	3,932	3,965	4,356	executed - no approval needed	online	Solar mermar
[Project Name] - total generation		0	0	0 0	0	0	0	0	0	0	0	0	0	0	0	0	0	0			
CA RPS Eligible Deliveries		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0			
[Project Name] - total generation		0	0	0 0	0	0	0	0	0	0	0	0	0	0	0	0	0	0			+
CA RPS Eligible Deliveries		0	0	0 0	0	0	0	0	0	0	0	0	0	0	0	0	0	0			
[Project Name] - total generation		0	0	0 0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	2		
CA RPS Eligible Deliveries		0	0	0 0	U	0	0	0	0	0	0	U	0	0	0	0	0	U)		
[Project Name] - total generation		0	0	0 0	0	0	0	0	0	0	0	0	0	0		0	0)		
CA RPS Eligible Deliveries		0	0	0 0	0	0	0	0	0	0	0	0	0	0	0	0	0	0)		
[Project Name] - total generation		0	0	0 0	0	0	0	0	0	0	0	0	0	0	0	0	0	0)		
CA RPS Eligible Deliveries		0		0 0	0	0	0	0	0	0	0	0	0	0	0	0	0	0			
[Project Name] - total generation		0	0	0 0	0	0	0	0	0	0	0	0	0	0	0	0	0	0)		
CA RPS Eligible Deliveries		0	0	0 0	0	0	0	0	0	0	0	0	0	0	0	0	0	0)		
2003 Contracts		0	0	0 0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	Contract Status	Facility Status	Resource Type
[Project Name] - total generation		0	0	0 0	0	0	0	0	0	0	0	0	0	0	0	0	0	0)		
CA RPS Eligible Deliveries		0	0	0 0	0	0	0	0	0	0	0	0	0	0	0	0	0	0)		
[Project Name] - total generation		0	0	0 0	0	0	0	0	0	0	0	0	0	0	0	0	0	0)		
CA RPS Eligible Deliveries		0	0	0 0	0	0	0	0	0	0	0	0	0	0	0	0	0	0			
[Project Name] - total generation		0	0	0 0	0	0	0	0	0	0	0	0	0	0	0	0	0	0)		
CA RPS Eligible Deliveries		0	0	0 0	0	0	0	0	0	0	0	0	0	0	0	0	0	0)		
[Project Name] - total generation		0	0	0 0	0	0	0	0	0	0	0	0	0	0	0	0	0	0)		
CA RPS Eligible Deliveries		0	0	0 0	0	0	0	0	0	0	0	0	0	0	0	0	0	0)		
[Project Name] - total generation		0	0	0 0	0	0	0	0	0	0	0	0	0	0	0	0	0	0)		
CA RPS Eligible Deliveries		0	0	0 0	0	0	0	0	0	0	0	0	0	0	0	0	0	0)		
[Project Name] - total generation		0	0	0 0	0	0	0	0	0	0	0	0	0	0	0	0	0	0)		
CA RPS Eligible Deliveries		0	0	0 0	0	0	0	0	0	0	0	0	0	0	0	0	0	0)		
2004 Contracts		0	0	0 5,115	9,017	6,866	11,255	15,612	15,492	15,282	15,888	15,697	15,519	16,093	16,015	17,127	17,917	19,369	Contract Status	Facility Status	Resource Type
Richard Burdette		0	0	0 154,987	151,913		164,177	170,284	167,579			167,579			167,579	164,177	170,284				1
CA RPS Eligible Deliveries		0	0	0 5.115	9.017		11,255	15.612	15.492			15,697			16.015	17,127	17.917			online	Geothermal
[Project Name] - total generation		0	0	0 0			0	0,012		0	0	0	0	0.000		0	0			-	
CA RPS Eligible Deliveries		0	0	0 0	0	0	0	0	0	0	0	0	0	0	0	0	0	0			
[Project Name] - total generation		0	0	0 0	0	0	0	0	0	0	0	0	0	0	0	0	0	0			
CA RPS Eligible Deliveries		0	0	0 0	0	0	0	0	0	0	0	0	0	0	0	0	0	0			
[Project Name] - total generation		0	0	0 0	0	0	0	0	0	0	0	0	0	0	0	0	0	0			
CA RPS Eligible Deliveries		0	0	0 0	0	0	0	0	0	0	0	0	0	0	0	0	0	0			
[Project Name] - total generation		ň	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0			
CA RPS Eligible Deliveries		0	0	0 0	- 0	0	0	0	0	0	0	0	0	0	0	0	0	0			
[Project Name] - total generation		0	0	0 0	0	0	0	0	0	0	0	0	0	0	0	0	0	0			
CA DDC Eliable Deliveries		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0			
CA RPS Eligible Deliveries		0	0	0 0	0	0	0	0	0	0	0	0	0	0	0	0	0	0			
[Project Name] - total generation		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0			1
CA RPS Eligible Deliveries		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0			
[Project Name] - total generation		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0			+
CA RPS Eligible Deliveries		U	U	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0 1 10 1	E 10: 0:	
2005 Contracts		0	0	0 3,657				10,843				11,077				12,337				Facility Status	Resource Type
Beowawe		U	U	0 110,825	102,676		118,260	118,260	118,260	118,260		118,260			118,260	118,260	118,260				+
CA RPS Eligible Deliveries		0	0	0 3,657	6,094	4,845	8,107	10,843	10,933	11,008	11,034	11,077	11,179	11,176	11,302	12,337	12,443		executed - no approval needed	online	Geothermal
[Project Name] - total generation		0	0	0 0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0		1
CA RPS Eligible Deliveries		0	0	0 0	0	0	0	0	0	0	0	0	0	0	0	0	0	0			

Minimum Contracting Requirement
Samon n 2007 RPG-adigated LSE must, in each
Samon n 2007 RPG-adigated LSE must, in each
scalendar year, enter into long-term contracts and/or
school-term contracts with new facilities for energy
deliveries equivalent to at less 20,2% of that LSE's
prior year's retail sales ('minimum quantity') in order to
be able to count energy deliveries from short-term
RPS compliance purpose, (D.07-05-028, R.06-02-012)

Contract Term Definitions

- Long-term contract: At least 10 years' duration
- Snort-term contract: Less than 10 years' duration
- New Facility: Commenced commercial operation on
or after January 1, 2005
- one of the contract of the property of the prope

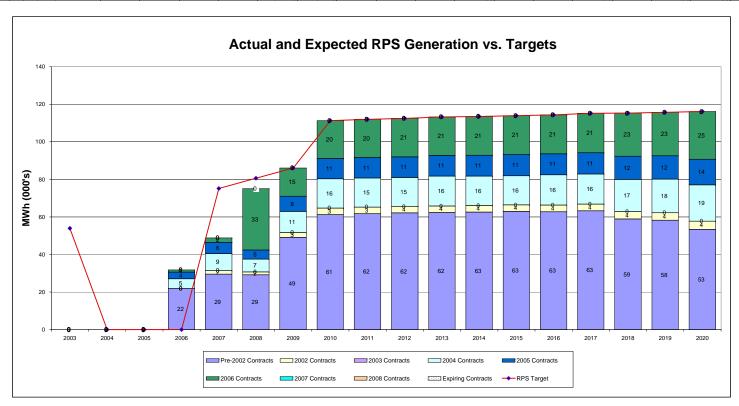
Contract Length / Type 2007 long-term

CA RPS Eligible Deliveries	0 0	0	0	0	0	0	0	0	0	0	0	0	0	0	0				
[Project Name] - total generation	0 0	0	0	0	0	0	0	0	0	0	0 (0	0	0	0				
CA RPS Eligible Deliveries [Project Name] - total generation	0 0	0	0	0	0	0	0	0	0	0	0 (0	0	0	0				
CA RPS Eligible Deliveries	0 0	0	0	0	0	0	0	0	0	0	0	0	0	0	0				
[Project Name] - total generation	0 0	0	0	0	0	0	0	0	0	0	0	0	0	0	0				
CA RPS Eligible Deliveries [Project Name] - total generation	0 0	0	0	0	0	0	0	0	0	0	0 (0	0	0	0				
CA RPS Eligible Deliveries [Project Name] - total generation	0 0	0	0	0	0	0	0	0	0	0	0	0	0	0	0				
[Project Name] - total generation	0 0	0	0	0	0	0	0	0	0	0	0 (0	0	0	0				
CA RPS Eligible Deliveries 2006 Contracts	0 0	0 1,189	2,375	32,709	15,100	20,194	20,362	20,501	20,551	20,631	0 20,821	5 21,049	22,977	23,174	25,458	Contract Status	Facility Status	Possuros Tupo	Contract Length / Type
Galena 3	0 0	1,169	2,375	141.900		171.700	171,700	171,700	171,700	171,700 1	1.700 171.70	171,700		171,700	171 700		racility Status	Resource Type	
Galena 3 CA RPS Eligible Deliveries	0 0	0	0	141,900 30,766	171,700 11,771	171,700 15,742	171,700 15,873	171,700 15,982	171,700 16,020	171,700 1 16,083	1,700 171,700 6,231 16,220		171,700 17,912	171,700 18,066	19,846	executed - no approval needed	online	Geothermal	2007 long-term
Renewable Energy Center at NNCC CA RPS Eligible Deliveries	0 0	0	0	1,121	2,241	2,241	2,241	2,241	2,241	2,241	2,241 2,24		2,241	2,241 236	2,241		under development - delayed	Biomass	2007 long-term
Fleish	0 0	12,836	14,718	17,633	17,633	205 17,633	207 17,633	17,633	209 17,633	210 17,633	212 21: 7,633 17,633	3 17,633	234 17,633	17,633	17.633	executed - no approval needed	under development - delayed	Diomass	2007 long-term
Fleish CA RPS Eligible Deliveries	0 0	424	874	722	1,209	1,617	1,630	1,641	1,645	1,652	1,667 1,666	1,685	1,839	1,855	2,038	executed - no approval needed	online	Small Hydro	2007 long-term
Verdi CA RPS Eligible Deliveries	0 0	12,967	15,887	15,396 631	15,396 1,055	15,396 1 412	15,396	15,396	15,396	15,396	5,396 15,396 1.455 1.455	5 15,396	15,396 1,606	15,396 1,620	15,396	executed - no approval needed	online	Small Hydro	2007 long-term
Washoe	0 0	10,229	9,417	13,286		13,286	13,286		13,286		3,286 13,28			13,286			Orimie	Silian Flydio	
Washoe CA RPS Eligible Deliveries	0 0	 338	559	544	911	1,218	1,228	1,237	1,240	1,244	1,256 1,256	1,270	1,386	1,398	1,536	executed - no approval needed	online	Small Hydro	2007 long-term
[Project Name] - total generation CA RPS Eligible Deliveries	0 0	0	0	0	0	0	0	0	0	0	0 (0	0	0	0				
[Project Name] - total generation	0 0	0	0	0	0	0	0	0	0	0	0	0	0	0	0				
[Project Name] - total generation CA RPS Eligible Deliveries	0 0	0	0	0	0	0	0	0	0	0	0 (0	0	0	0				
[Project Name] - total generation CA RPS Eligible Deliveries	0 0	0	0	0	0	0	0	0	0	0	0 (0	0	0	0				
[Project Name] - total generation	0 0	0	0	0	0	0	0	0	0	0	0 0	0	0	0	0				
CA RPS Eligible Deliveries	0 0	0	0	0	0	0	0	0	0	0	0 (0	0	0	0				
[Project Name] - total generation CA RPS Eligible Deliveries	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0				
[Project Name] - total generation	0 0	0	0	0	0	0	0	0	0	0	ő i	0	0	0	0				
CA PRC Eligible Deliveries	0 0	0	0	0	0	0	0	0	0	0	0 (0	0	0	0				
2007 Contracts [Project Name] - total generation	0 0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	Contract Status	Facility Status	Resource Type	Contract Length / Type
[Project Name] - total generation CA RPS Eligible Deliveries	0 0	0	0	0	0	0	0	0	0	0	0	0	0	0	0				
[Project Name] - total generation CA RPS Eligible Deliveries	0 0	0	0	0	0	0	0	0	0	0	0 (0	0	0	0				
CA RPS Eligible Deliveries	0 0	0	0	0	0	0	0	0	0	0	0 0	0	0	0	0				
[Project Name] - total generation CA RPS Eligible Deliveries	0 0	0	0	0	0	0	0	0	0	0	ő i	0	0	0	0				
[Project Name] - total generation CA RPS Eligible Deliveries	0 0	0	0	0	0	0	0	0	0	0	0 (0	0	0	0				
CA RPS Eligible Deliveries	0 0	0	0	0	0	0	0	0	0	0	0	0	0	0	0				
[Project Name] - total generation CA RPS Eligible Deliveries	0 0	0	0	0	0	0	0	0	0	0	0	0	0	0	0				
[Project Name] - total generation CA RPS Eligible Deliveries	0 0	0	0	0	0	0	0	0	0	0	0	0	0	0	0				
CA RPS Eligible Deliveries	0 0	0	0	0	0	0	0	0	0	0	0 1	0	0	0	0				
[PTOJECT Name] - total generation	0			U	U	0	0	0	U	0	0	0	0	0	0				
	0 0	0	0	0	0	0													
[Project Name] - total generation CA RPS Eligible Deliveries [Project Name] - total generation	0 0	0 0	0	0	0	0	0	0	0	0	0	0	0	0	0				
CA RPS Eligible Deliveries	0 0 0 0 0 0	0 0	0	0	0	0	0	0	0	0 0 0	0 0	0 0	0	0	0				
Project Name - total generation CA RPS Eligible Deliveries Project Name - total generation	0 0 0 0 0 0 0 0	0 0 0	0 0 0	0 0 0	0 0 0	0 0 0 0	0	0	0 0 0	0 0 0 0	0 0	0 0 0	0	0	0				
Project Name - total generation CA RPS Elicible Deliveries Project Name - total generation CA RPS Elicible Deliveries 2008 Contracts	0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0	0 0 0 0 0	0 0 0 0	0 0 0 0 0 0	0 0 0 0	0	0 0 0 0	0 0 0 0	0 0	0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0	0 0 0 0	000000000000000000000000000000000000000	Contract Status	Facility Status	Resource Type	Contract Length / Type
Project Name - total generation CA RPS Eligible Deliveries Project Name - total generation CA RPS Eligible Deliveries 2008 Contracts	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0		0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0	0 0 0 0 0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	000000000000000000000000000000000000000	Contract Status	Facility Status	Resource Type	Contract Length / Type
Project Name : Data generation CA RPS Eligible Deliveration CA RPS Eligible Deliveration CA RPS Eligible Deliveration CA RPS Eligible Deliveration Project Name : Detail generation CA RPS Eligible Deliveration Project Name : Detail generation CA RPS Eligible Deliveration	0 0		0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0	0 0 0 0 0 0 0	0 0 0 0 0 0	0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0	0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0	0 0 0 0 0 0 0	0 0 0 0 0 0	Contract Status	Facility Status	Resource Type	Contract Length / Type
Project Name) - total generation CA RPS Eligible Deliveries Project Name] - total generation CA RPS Eligible Deliveries Project Name] - total generation (Project Name] - total generation (Project Name] - total generation CA RPS Eligible Deliveries (Project Name] - total generation CA RPS Eligible Deliveries (Project Name] - total generation CA RPS Eligible Deliveries	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0	000000000000000000000000000000000000000	0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0	Contract Status	Facility Status	Resource Type	Contract Length / Type
Project Name) - total generation CA RPS Eligible Deliveries Project Name] - total generation CA RPS Eligible Deliveries Project Name] - total generation (Project Name] - total generation (Project Name] - total generation CA RPS Eligible Deliveries (Project Name] - total generation CA RPS Eligible Deliveries (Project Name] - total generation CA RPS Eligible Deliveries	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	000000000000000000000000000000000000000	Contract Status	Facility Status	Resource Type	Contract Length / Type
Project Name) - total generation CA RPS Eligible Deliveries [Project Name] - total generation CA RPS Eligible Deliveries 2006 Contracts [Project Name] - total generation CA RPS Eligible Deliveries [Project Name] - total generation CA RPS Eligible Deliveries [Project Name] - total generation CA RPS Eligible Deliveries [Project Name] - total generation CA RPS Eligible Deliveries	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	5 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0 0 0 0	Contract Status	Facility Status	Resource Type	Contract Length / Type
Project Name) - total generation CA RPS Eligible Deliveries (Project Name) - total generation CA RPS Eligible Deliveries (Project Name) - total generation CA RPS Eligible Deliveries 2006 Contracts (Project Name) - total generation (Project Name) - total generation (Project Name) - total generation CA RPS Eligible Deliveries (Project Name) - total generation CA RPS Eligible Deliveries (Project Name) - total generation CA RPS Eligible Deliveries (Project Name) - total generation CA RPS Eligible Deliveries (Project Name) - total generation CA RPS Eligible Deliveries	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	5	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	Contract Status	Facility Status	Resource Type	Contract Length / Type
Project Name) - total generation CA RPS Eligible Deliveries (Project Name) - total generation CA RPS Eligible Deliveries (Project Name) - total generation CA RPS Eligible Deliveries 2006 Contracts (Project Name) - total generation (Project Name) - total generation (Project Name) - total generation CA RPS Eligible Deliveries (Project Name) - total generation CA RPS Eligible Deliveries (Project Name) - total generation CA RPS Eligible Deliveries (Project Name) - total generation CA RPS Eligible Deliveries (Project Name) - total generation CA RPS Eligible Deliveries	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0		0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	5 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	Contract Status	Facility Status	Resource Type	Contract Length / Type							
Project Numel; - Isolal generation Project Namel; - Isolal generation CA RPS Eligible Deliveries CO RPS Eligible Deliveries Project Namel; - Isolal generation CA RPS Eligible Deliveries Project Namel; - Isolal generation CA RPS Eligible Deliveries	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0		0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0		0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	Contract Status	Facility Status	Resource Type	Contract Length / Type							
Project Ruffle): Edit generation CA RPS Eligible Delivering Project Namel : Edit generation CA RPS Eligible Delivering Project Namel : Edit generation CA RPS Eligible Delivering Project Namel : Edit generation CA RPS Eligible Delivering	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0		0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0		5 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	Contract Status	Facility Status	Resource Type	Contract Length / Type
Project Ruffle): Edit generation CA RPS Eligible Delivering Project Namel : Edit generation CA RPS Eligible Delivering Project Namel : Edit generation CA RPS Eligible Delivering Project Namel : Edit generation CA RPS Eligible Delivering	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0		0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0		0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	Contract Status	Facility Status	Resource Type	Contract Length / Type							
Project Raffel; Edit generation CA RPS Eligible Deliveries CA RPS Eligible Deliveries CA RPS Eligible Deliveries CA RPS Eligible Deliveries Deliveries Project Namel: Estat generation CA RPS Eligible Deliveries Project Namel: Estat generation CA RPS Eligible Deliveries Project Namel: Estat generation CA RPS Eligible Deliveries Project Namel: Estat generation CA RPS Eligible Deliveries Project Namel: Estat generation CA RPS Eligible Deliveries Project Namel: Estat generation CA RPS Eligible Deliveries	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0		0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0		0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	Contract Status	Facility Status	Resource Type	Contract Length / Type							
Project Name) - total generation CA RPS Eligible Deliveries CA RPS Eligible Deliveries CA RPS Eligible Deliveries CA RPS Eligible Deliveries Deliveries Project Name) - total generation CA RPS Eligible Deliveries Project Name) - total generation CA RPS Eligible Deliveries Project Name) - total generation CA RPS Eligible Deliveries Project Name) - total generation CA RPS Eligible Deliveries Project Name) - total generation CA RPS Eligible Deliveries Project Name) - total generation CA RPS Eligible Deliveries Project Name) - total generation CA RPS Eligible Deliveries Project Name) - total generation CA RPS Eligible Deliveries Project Name) - total generation Project Name) - total generation CA RPS Eligible Deliveries	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0		0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0		0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	Contract Status	Facility Status	Resource Type	Contract Length / Type
Project Numel: 1-total generation Project Numel: 1-total generation CA RPS Eligible Deliveries (Project Numel: 1-total generation CA RPS Eligible Deliveries CA RPS Eligible Deliveries CA RPS Eligible Deliveries (Project Numel: 1-total generation	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0		0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0		0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	Contract Status	Facility Status	Resource Type	Contract Length / Type						
Project Ruffle): Edit generation CA RPS Eligible Deliveries Proceed Name): Estat generation CA RPS Eligible Deliveries Project Name): Estat generation CA RPS Eligible Deliveries CA RPS Eligible Deliveries Project Name): Estat generation CA RPS Eligible Deliveries CA RPS Eligible Deliveries	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0		0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0		0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	Contract Status Contract Status	Facility Status		Contract Length / Type
Project Ruffle): Edit generation CA RPS Eligible Deliveries Proceed Name): Estat generation CA RPS Eligible Deliveries Project Name): Estat generation CA RPS Eligible Deliveries CA RPS Eligible Deliveries Project Name): Estat generation CA RPS Eligible Deliveries CA RPS Eligible Deliveries	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0		0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0		0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	Contract Status Contract Status	Facility Status	Biomass	Contract Length / Type
Project Ruffle): Exits generation CARPS Eligible Deliveries CARPS Eligible Deliveries CARPS Eligible Deliveries Deliveries Project Namel: Exits generation CARPS Eligible Deliveries Project Namel: Exits generation CARPS Eligible Deliveries Project Namel: Exits generation CARPS Eligible Deliveries Deliveries CARPS Eligible Deliveries CARPS Eligible Deliveries D	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0		0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0		0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	Contract Status Contract Status	Facility Status		Contract Length / Type
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RPS Compliance Report: Performance Chart

SPPC 15-Aug-08

			Actual MWh			Fe	recast MWh		F	orecast MWh				F	orecast MWh			
RPS Procurement and Targets (MWh)	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020
Total Retail Sales	521,912	527,784	528,618	542,589	544,410	550,777	556,544	559,919	562,182	566,383	567,333	569,627	571,899	575,911	576,321	578,530	580,773	583,052
Actual RPS Procurement %	0.0%	0.0%	0.0%	6.0%	9.0%	13.8%	15.6%	20.0%	20.0%	20.0%	20.0%	20.0%	20.0%	20.0%	20.0%	20.0%	20.0%	20.0%
IPT	N/A	5,219	5,278	5,286	5,426	5,444	5,508	25,215	675	453	840	190	459	454	802	82	442	449
APT % (Baseline for 2003)	N/A	0.0%	0.0%	0.0%	13.8%	14.8%	15.6%	20.0%	20.0%	20.0%	20.0%	20.0%	20.0%	20.0%	20.0%	20.0%	20.0%	20.0%
APT as MWh Amount	N/A	N/A	N/A	N/A	75,142	80,586	86,094	111,309	111,984	112,436	113,277	113,467	113,925	114,380	115,182	115,264	115,706	116,155
Preliminary Surplus/(Deficit)	N/A	0	0	31,815	(26,309)	(5,506)	0	0	0	(0)	0	0	(0)	0	(0)	(0)	0	0



RPS Compliance Report: Calculations

RPS B	aseline Inputs (MWh)	
Line#	Calculation	Consistent with D.07-03-046, the 2003 Initial Baseline Procurement Amount for the Multi-Jurisdictional investor owned
<u>1</u>	User supplied data	utilities (MJUs) is calculated using the following equation:
<u>1a</u>	User supplied data	step 1) 2001 CA sales (MWh) / 2001 System sales (MWh) = 2001 System's CA sales (%)
<u>2</u>	User supplied data	step 2) 2001 System's CA sales (%) * 2001 System RPS-eligible procurement (MWh) = 2001 CA RPS-eligible procurement (MWh)
<u>3</u>	User supplied data	step 3) 2001 CA RPS-eligible procurement (MWh) / 2001 CA sales (MWh) = 2001 CA RPS-eligible procurement (%)
<u>4</u>	Baseline Calculation	step 4) (2001 CA RPS-eligible procurement (%) * 2003 CA sales) + (1% * 2001 CA sales) = Initial Baseline Procurement Amount (M

RPS P	rocurement and Targets (MWh)	
	Calculation	Notes
<u>5</u>	User supplied data	Annual Retail Sales
<u>6</u>	Data from "Procurement Detail" tab	In current and past years, this line should equal Total RPS Eligible Procurement in procurement detail tab.
<u>7</u>	Prior year Line 7 + Line 8	2007 APT = Baseline Amount + 2004 IPT + 2005 IPT + 2006 IPT + 2007 IPT (D.08-05-029, page 11)
8	1% of line 5 {Y-1}	
9	Line 6 - Line 7	
<u>10</u>	Line 7 / Line 5 {Y-1}	
<u>11</u>	Line 6 / Line 5 {Y-1}	In 2003, 2003 RPS procurement is divided by 2001 retail sales rather than 2002 retail sales.
<u>12</u>	(Line 6 + Line 17 + Line 25 + Line 30 + Line	RPS procurement percentage after applying flexible compliance, assuming all allowable planned deliveries
	34 + Line 36) / Line 5 {Y-1}	come online as planned.

Flexible Compliance - IPT Deferral	
Calculation	Notes
13 Up to 0.25% of Prior Year Retail Sales	In 2007, 100% of the IPT Deferral can be deferred for up to 3 years without explanation.
14-16 User supplied data	
17 Sum of Lines 14:16	Current year deficit carried forward. Warning if cell value is greater than Line 13.
18-20 Record of Lines 14:16	Deferred IPT obligations due in current year.
21 Sum of Lines 18-20	Total deferred IPT obligations due in current year
22-24 User supplied data	Past year IPT obligations retired with current year surplus procurement. Per accounting rules D. 06-10-050,
	Attachment A, page 9-10, current year deliveries may only be applied to past year IPT deficits after earmarked
	deliveries have been subtracted, and after any deliveries needed to meet current year APT have also been
	subtracted (D.03-06-0711, Conclusion of Law 25).
25 Sum of Lines 22-24	Total current year surplus applied to prior year IPT obligations due in current year

Flexible Compliance - Earmarking	
Calculation	Notes
26 Line 9 + Line 13 + Line 34	Portion of current year deficit greater than allowable IPT Deferral
27-29 Data from "Earmarking Detail" tab	User supplied data
30 Sum of Lines 27:29	
31-33 Data from "Earmarking Detail" tab	User supplied data. Current year deliveries may only be applied to past year deficits which have been
	deferred by earmarking, after current year APT has been met (D.03-06-071), Conclusion of Law 25).
34 Sum of Lines 31:33	Total current year surplus subtracted to meet prior years Earmarking obligations due in current year

Surplus Procurement Bank	
Calculation	Notes
35 Line 38 {Y-1}	
36 User supplied data	
37 Line 9+ Line 25 + Line 34	Current year surplus procurement less any prior year IPT obligations and/or Earmarking obligations
38 Sum of Lines 35:37	

Adjusted Deficit		
	Calculation	Notes
<u>39</u>	Line 9 + balance of IPT obligations after 3	In any current year, the adjusted annual procurement deficit is the LSE's annual deficit less any deliveries
	years + balance of Earmarking obligations	used to meet IPT or Earmarking obligations for prior years deficits. Any portion of adjusted annual
L	after 3 years	procurement deficit that remains after the following three years is subject to penalty.
<u>40</u>	Balance of IPT obligations after 3 years +	In any current year, the adjusted deficit temporarily excused is the sum of IPT deferral and Earmarked
	balance of Earmarking obligations after 3	deliveries (line 17+ line 30). Any portion of line 40 remaining after 3 years will be reflected in line 39 and
L		subject to penalty.
<u>41</u>	Line 39 * \$50.0	Per accounting rules, LSEs must list penalty based the size of on adjusted annual procurement deficit, even if
		allowable reasons are being given for why the penalty is not yet due and payable. Penalties are assessed at
L		\$0.05/kWh deficit.
<u>42</u>	(Line 39 + 40) * \$50.0	LSE's have the opportunity to make up annual procurement deficits through existing flexible compliance rules.
		Accordingly, if an LSE has a deficit in year 1, and is able to fully exercise flexible compliance mechanisms, the
		penalty for year 1 compliance may not apply.

Attorney Verification (Rule 1.11)

I am an attorney for Sierra Pacific Power Company ("SPPC") the submitting entity. An officer of SPPC is absent from the County of Sacramento, California, where I have my office, and I make this verification for said submission on behalf of SPPC for that reason. The statements in the foregoing document are true of my own knowledge, execpt as to matters which are stated on information or belief, and as to those matter I believe them to be true.

I declare under penalty of perjury that the foregoing is true and correct.

Executed on August 15, 2008 at Sacramento, California.

Jedediah Gibson

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